

State Geological Survey

KANSAS DRILLERS LOG

WICHITA, BRANCH

API No. 15 — 093 — 20,173
County Number

Operator
Amoco Production Company

Address
P. O. Box 432 - Liberal, Kansas 67901

Well No. 2 Lease Name
Federal Land Bank Gas Unit "H"

Footage Location
2570 feet from (S) line **1320** feet from (E) line

Principal Contractor
Gabbart-Jones, Inc. Geologist

Spud Date **6-21-75** Total Depth **2875** P.B.T.D. **2873**

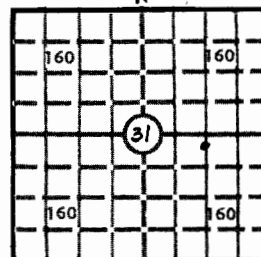
Date Completed **7-14-75** Oil Purchaser

S. 31 T. 25 R. 38 W

Loc. 1320' FEL & 2570' FSL

County **Kearny**

640 Acres
N



Locate well correctly

Elev.: Gr. **3241'**

DF **3246'** KB **3246'**

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	28.55	570'	Class "H"	400	3% CACL
Production	7-7/8"	5-1/2"	14.62	2875'	Special	850	10% CACL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2	2712-20, 2732-35
TUBING RECORD					2742-46, 2750-54
					2761-64, 2769-76
					2783-87, 2794-2800
Size	Setting depth	Packer set at			
2-3/8"	2766				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 2500 gals. 15% HCL. Fraced with 100,000 gals. treated water and 150,000# river sand.	2712 - 2800'

INITIAL PRODUCTION

Date of first production **7-14-75** Producing method (flowing, pumping, gas lift, etc.) **Flowing**

RATE OF PRODUCTION PER 24 HOURS Oil **7,000 MCF** Gas **7,000 MCF** Water **7,000 MCF** Gas-oil ratio **7,000 MCF** CFPB

Disposition of gas (vented, used on lease or sold) **Waiting on pipeline connection** Producing interval(s) **2712 - 2800'**

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be trans-
mitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation
Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody
is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas
66044.

Operator Amoco Production Company	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Gas
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Well No. 2	Lease Name Federal Land Bank Gas Unit "F"	
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S <u>31</u> T <u>25</u> R <u>38</u> W	
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WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.
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FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	190	Gamma-Neutron	1372-2872'
Blue Clay	190	535		
Red Bed	535	1152		
Sand	1152	1220		
Red Bed, Shale	1220	1670		
Shale	1670	1900		
Anhydrite	1900	1911		
Shale, Lime	1911	2170		
Lime, Shale	2170	2393		
Shale	2393	2551		
Lime, Shale	2551	2875		
TD	2875			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<u>F. J. Rader</u> Signature <u>Administrative Assistant</u> Title <u>7-22-75</u> Date
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