

## State Geological Survey

## KANSAS DRILLERS LOG WICHITA, BRANCH

API No. 15 — 093 — 20,206

Operator

Amoco Production Company

Address

P. O. Box 432 - Liberal, Kansas 67901

Well No. 2A Lease Name Max Cohen "B"

Footage Location

1320 feet from (E) (S) line

2640 feet from (E) (W) line

Principal Contractor Gabbert-Jone, Inc. Geologist

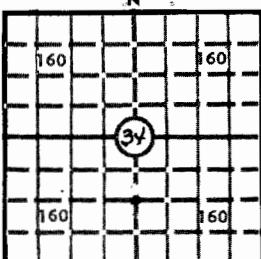
Spud Date 6-8-75 Total Depth 2917 P.B.T.D. 2910

Date Completed 7-11-75 Oil Purchaser

S. 34 T. 25S R. 38 W

Loc. 1320' FSL &amp; 2640' FEL

County Kearny

640 Acres  
N

Locate well correctly

3218'

Elev.: Gr.

DF KB 3223

## CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	28.55	598	Class "H"	385	3% CACL
Production	7-7/8	5-1/2 5-9/16	15.50 14.62	2917	Special	850	10% CACL

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2	2751-55, 2765-69

## TUBING RECORD

Size	Setting depth	Packer set at			
2-3/8	2801				2842-47, 2865-74

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

Acidized with 2500 gal. of 15% HCL. Fraced with 100,000 gal.  
trt water and 200,000# river sand.

2751 - 2874'

## INITIAL PRODUCTION

Date of first production

7-11-75

Producing method (flowing, pumping, gas lift, etc.)

Flowing

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.	Water bbls.	Gas-oil ratio CFPB
		5,300 MCF		

Disposition of gas (vented, used on lease or sold)

Waiting on pipeline connection

Producing interval(s)

2751 - 2874'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Amoco Production Company

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:  
Gas

Well No.

2A

Lease Name

Max Cohen "B"

S 34 T 25 S R 38 W

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	480	Gamma Neutron	1414-2914'
Red Bed	480	1808		
Shale	1808	1920		
Anhydrite	1920	1933		
Shale	1933	2420		
Lime, Shale	2420	2917		
TD	2917			



USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received



F. J. Rader

Signature

Administrative Assistant

Title

7-17-75

Date