

KANSAS DRILLERS LOG WICHITA, BRANCH

API No. 15 — 093 — 20,206
County Number

Operator
Amoco Production Company

Address
P. O. Box 432 - Liberal, Kansas 67901

Well No. 2A Lease Name **Max Cohen "B"**

Footage Location
1320 feet from (N) (S) line **2640** feet from (E) (W) line

Principal Contractor **Gabbert-Jone, Inc.** Geologist

Spud Date **6-8-75** Total Depth **2917** P.B.T.D. **2910**

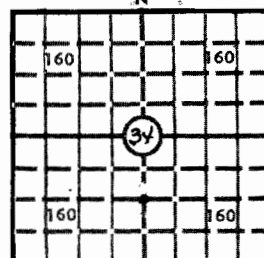
Date Completed **7-11-75** Oil Purchaser

S. 34 T. 25S R. 38 W

Loc. 1320' FSL & 2640' FEL

County **Kearny**

640 Acres
N



Locate well correctly

Elev.: Gr. **3218'**

DF KB **3223**

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	28.55	598	Class "H"	385	3% CACL
Production	7-7/8	5-1/2	15.50	2917	Special	850	10% CACL
		5-9/16	14.62				

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2	2751-55, 2765-69
TUBING RECORD					2774-81, 2804-13
Size	Setting depth	Packer set at			2817-33, 2838-40
2-3/8	2801				2842-47, 2865-74

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 2500 gal. of 15% HCL. Fraced with 100,000 gal. trt water and 200,000# river sand.	2751 - 2874'


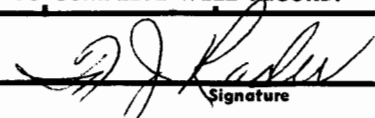
INITIAL PRODUCTION

Date of first production **7-11-75** Producing method (flowing, pumping, gas lift, etc.) **Flowing**

RATE OF PRODUCTION PER 24 HOURS
Oil **5,300** bbls. MCF Water **5,300** bbls. Gas-oil ratio **CFPB**

Disposition of gas (vented, used on lease or sold) **Waiting on pipeline connection** Producing interval (s) **2751 - 2874'**

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Amoco Production Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Gas	
Well No. 2A	Lease Name Max Cohen "B"		
S <u>34</u> T <u>25</u> R <u>38</u> W			
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
			DEPTH
Sand	0	480	Gamma Neutron
Red Bed	480	1808	
Shale	1808	1920	
Anhydrite	1920	1933	
Shale	1933	2420	
Lime, Shale	2420	2917	
TD	2917		
			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	 F. J. Rader Signature Administrative Assistant Title 7-17-75 Date		