

WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY
412 Union National Bk. Bldg., Wichita, Kansas

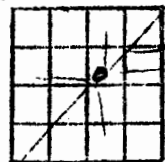
Company - STANOLIND OIL AND GAS COMPANY
Farm - May Beaty No. 1

SEC. 36 T. 25 R. 38W
SWc NE
2540' SN1 & 2540' WE1 NE $\frac{1}{4}$

Total Depth. 2575'
Comm. 8-6-47
Shot or Treated. Acid.
Contractor.
Issued. 10-18-47

Comp. 8-27-47

County. Kearny
KANSAS



Elevation. 3112 act & rd

CASING:
8-5/8" 566' Cem. w/425 sx
5-1/2" 2527' Cem. w/350 sx

Production. 20 min. Open Flow
12,290,000 Gas

Figures Indicate Bottom of Formations.

red bed and sand	0-238
lime & shale	380
lime hrd gy	400
lime sdy	510
red rock	575
red bed, sand & shale	925
shale & gyp	1225
shale & red bed	1462
shale & gyp	1578
salt, shale & gyp	1730
anhydrite & lime	1832
anhydrite, shale & lime	2114
lime & shale	2527
lime	2575
Total Depth	

8-26-47-Herington-Krider AW 500 gal 15%,
displaced, Max Press 600#, Broke to 50#,
Time 16 min. REAW 3750 gal. 15%, 1800 gal
flush SIP 325#, time 32 min.

Tops:

Herington	2367-2380
Krider	2382-2399
Winfield	2432-2436
Towanda	2480-2510
Ft. Riley	2531

Schlumberger Ran to 2566

Casing perf. at 2480-2510 w/6 SPF.

Acidizing:

8-21-47 - AW Ft. Riley 500 gal.,
displaced, max. pressure 600#. Broke to
200#, Time 17 min. REAW 2500 gal. 15%,
1250 flush, max. press 100#, broke to
zero. Time 27 min.

8-23-47-Towanda AW 500 gal., 15%,
displaced, on vac, time 17 min. REAW
3750 gal 15%, 1900 gal flush SIP 400#
treating pressure 50#. Time 25 min.

8-24-47-Winfield AW 500 gal, 15%,
displaced, Max Press. 600#. Broke to
zero. REAW 1750 gal. 15%, 900 gal flush
SIP 300#, time 25 min.