

36-25-38w
3

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND USE

API No. 15 093-21303

County Kearny

NE SW SW Sec. 36 Twp. 25 Rge. 38 East West

1250 Foot from S/E (circle one) Line of Section

4030 Foot from E/W (circle one) Line of Section

Footage - Calculated from Nearest Outside Section Corner:
SE, NW, or SW (circle one)

Lease Name May Beatty /A/ Well # 3HI

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3121' KB 3132'

Total Depth 2630 PBDT 2621.50'

Amount of Surface Pipe Set and Cemented at 602 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
foot depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 J 74 9-15-94
(Data must be collected from the Reserve Pit)

Chloride content 5800 ppm Fluid Volume 2140 bbls

Dewatering method used dried and filled

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____

Quarter _____ Sec _____

County _____

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KANSAS CORPORATION COMMISSION

APR 26 1994

CONSERVATION DIVISION
WICHITA, KS

Operator License # 5952

Name: Amoco Production Company

Address P O Box 800

Room 925

City/State/Zip Denver, Co 80201

Owner: _____

Operator Contact Person: Ellen Hartzler

Phone (303) 830-5130

Drill Contractor Name: Cheyenne Drilling

License: 5832

Geologist: None

Complete Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

Workover/Re-entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conn. to Inj/SWD

Plug Back _____

Commingled Docket No. _____

Final Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

11/17/93 11/20/93 02/09/94

Date Date Reached TD Completion Date

NOTE: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months.). One copy of all wireline logs and geologist well report shall be attached with this form. ALL PERMITTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete to the best of my knowledge.

Signature _____
Sr. Staff Assistant Date _____

Subscribed and sworn to before me this 22nd day of April 1994

Notary Public [Signature]
My Commission Expires August 02, 1994

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Drillers Time-log Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWO/Rep
<input type="checkbox"/>	KCS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other
		(Specify) <u>J3</u>

Operator Amoco Production Company Lease Name May Beaty /A/ Well # 3HI
 Sec. 36 Twp. 25 Rge. 38 East West
 County Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No - Log Formation (Top), Depth and Datums Sample

Core Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

Log Name: COMPENSATED SPECTRAL GAMMA

Name	Top	Datum
Herrington	2386	KB
Krider	2402	
Winfield	2450	
Towanda	2510	
Ft. Riley	2556	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	602	Class C	300	2% CaCl ₂ 7 scale
Production	7 7/8"	5 1/2"	15.5#	2658 2624	Class C	600	150 lbs Floccle

ADDITIONAL CEMENTING/SQUEEZE RECORD

Case:	Depth Top Bottom	Type of Cement	# Sacks	Type and Percent Additives
Perforate- Protect Casing Plug Back TD Plug Off Zone				

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 WICHITA, KS

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	2386-2396'; 2450-2470'; 2510-2530'; 2556-2586';	Frac w/ 245,500 # & 54,078 gals	2386-2396'; 2450-2470'; 2510-2530'; 2556-2558'

LOGGING RECORD - N/A Size Set At Packer At Liner Run Yes No

Date of First Resumed Production, SWD or Inj ST Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		400			

Position of Gas: Ventd Sold Used on Lease

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Other (Specify)

Production Interval 2386-2558

Ventd, submit ACO-18)

DRILLERS LOG

AMOCO PRODUCTION COMPANY
MAY BEATY "A" NO. 3 HI
SECTION 36-T25S-R38W
KEARNY COUNTY, KANSAS

API #15-093-21303

COMMENCED: 11-17-93
COMPLETED: 11-21-93

SURFACE CASING: 602' OF 8 5/8"
CMTD W/150 SX LT "C", 2% C.C.,
1/4#/SX FLO-CELE; TAILED IN W/
150 SX "C", 2% C.C., 1/4#/SX FLO-CELE.

FORMATION	DEPTH
SURFACE HOLE	0- 611
RED BED	611-817
GLORIETTA SAND	817-1070
RED BED	1070-2630 RTD

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WICHITA, KS

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WICHITA, KS

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT
TO THE BEST OF MY KNOWLEDGE AND BELIEF.

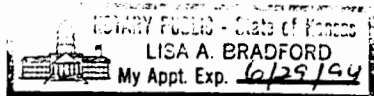
CHEYENNE DRILLING, INC.

Becky J. Whetstone

BECKY J. WHETSTONE

STATE OF KANSAS :ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 16TH DAY OF DECEMBER, 1993.



Lisa A. Bradford
LISA A. BRADFORD, NOTARY PUBLIC