

WELL COMPLETION REPORT AND
DRILLER'S LOGAPI No. 15 — 075 — 20,309 ✓
County Number

Operator

Wallace Oil & Gas, Inc.

Address

50 Penn Place, Suite 600 Okla City, Okla 73118

Well No.

#2

Lease Name

Herrmann Twin

Footage Location

1850 feet from (N) (X) line 1250 feet from (E) (XX) line of NE 1/4

Principal Contractor

Service Drilling Co.

Geologist

J.C. Wallace

Spud Date

10-8-79

Date Completed

11-1-79

Total Depth

2573

P.B.T.D.

none

Directional Deviation

none

Oil and/or Gas Purchaser

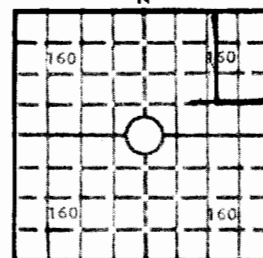
PNG

S. 1 T. 25 R. 39 W

Loc. 1250' WEL & 1550' SNL NE

County Hamilton

640 Acres



Locate well correctly

3172

Elev.: Gr.

DF KB 3180

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8	20#	615	65/35 poz Class H	275 sx 150 sx	6% gel, 2%cc 3%cc
Longstring	7 7/8"	4 1/2	9.5#	2572	50/50 poz	250 sx	2% gel, 12 1/4# kolite, 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none			
TUBING RECORD			3	.40	2488-96 2520-26
Size 2 3/8" 4.5#	Setting depth 2551	Packer set at none	2	.40	2415-21 2399-2410

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid-500 gals 15% on fly w/2000 gals 7 1/2%	2520-26 2415-21 2488-96 2399-2410
Fracture-40,000 gals KCL, 35,000# 10-20 sand	2520-26 2415-21 2488-96 2399-2410
26 bbls per minute.	

INITIAL PRODUCTION

Date of first production NA SIGW	Producing method (flowing, pumping, gas lift, etc.) Pumping				
RATE OF PRODUCTION PER 24 HOURS	Oil none	Gas NA	Water NA	Gas-oil ratio none	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s) same as perforated		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Wallace Oil & Gas, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. #2	Lease Name Herrman Twin	Gas
S <u>1</u> T <u>25</u> S <u>R</u> <u>39</u> <u>W</u>		

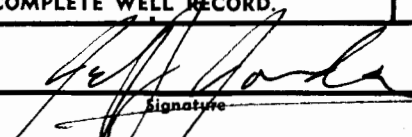
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	508	532		
Shale	532	575		
Shale & Sand	575	1010		
Anhydrite	1010	1508		
Shale & Sand	1508	1745		
Anhydrite	1745	1798		
Sand & Shale	1798	2028		
Anhydrite & Shale	2028	2283	Top of Chase	2283
Shale & Dolomite	2283	2345	Lower Krider	2345
Dolomite	2345	2362		
Shale & Dolomite	2362	2447		
Limestone & Shale	2447	2549	Top Council Grove	2549
Siltstone	2549	2560		
Conglomerate sandstone & limestone	2560	2573		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature
	Field Superintendent Title
	1-9-80 Date