

**KANSAS DRILLERS LOG**

API No. 15 — 075 — 20252  
County Number

S. 26 T. 25S R. 39 W  
Loc. 1310' ENL x 1310' FEL  
County Hamilton

Operator  
Amoco Production Company

Address  
P. O. Box 432 Liberal, KS 67901

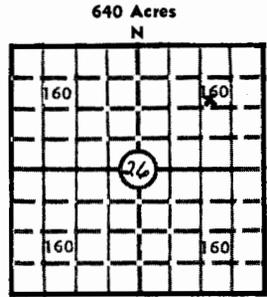
Well No. 2 Lease Name Finlay Gas Unit

Footage Location  
1310 feet from (N) line 1310 feet from (E) line

Principal Contractor Service Drilling Co Geologist

Spud Date 7-15-78 Total Depth 2501 P.B.T.D. 2492

Date Completed 10-4-78 Oil Purchaser



Elev.: Gr. 3295  
DF KB 3302

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	615	65/35 Poz	250	2% CACL
					50/50 Poz	150	3% CACL
Production	7 7/8	5 1/2	14	2501	65/35 Poz	500	1/4# Flakes
					50/50 Poz	150	10% Salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.5" Jet	2443-2462

**TUBING RECORD**

Size	Setting depth	Packer set at
2-3/8	2429	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Acidize x 1000 Gal 15% HCL	
Frac x 40,000 Gal Water x 80,000# River Sand	

**INITIAL PRODUCTION**

Date of first production 10-4-78	Producing method (flowing, pumping, gas lift, etc.) Flowing				
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas 2400	Water MCF	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold) Waiting on pipeline connection			Producing interval(s) 2443-2462		

Operator Amoco Production Company DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 2 Lease Name Finlay Gas Unit Gas

S 26 T 25SR 39 E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Shale	0	550		
Redbed	550	615		
Redbed, Sand	615	1144		
Shale	1144	1660		
Sand, Shale	1660	2039		
Lime, Sand	2039	2501		
T.D.		2501		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*Gale McCord*  
 Signature  
 Administrative Supervisor  
 Title  
 October 11, 1978  
 Date