Italis Geologi	cal Jurus	\mathcal{O})				
KANSAS DRILLE	RS LOG						ر ا	33 т.	25 R.39		
									**		
API No. 15	075 County		249 umber				'	oc. <u>231</u> 0) FSL x 1980 FEL		
Operator	County		dinber	· · · · · · · · · · · · · · · · · · ·			- ∘	ounty <u>Ha</u>	amilton		
Amoco 1	Production	Company							640 Acres		
Address		Join Petri					7				
P. 0.	Box 432	Liberal	KS 6790)1			_	160	60		
Well No.	Lease Name	_	_					 - - 	╌╌┸┥┥┽┫		
1 Footage Location	Usc	ar Recto	or Gas Uni	i. -			\dashv	-	-10), 1-1- 1		
2310 feet from	(S) line	L980	feet	from (E) (line						
Principal Contractor			ologist		•			160	160		
Service Dr.	illing Co.	7.04	al Donath	IDDED			-		ate well correctly		
7-7-78		'"	Total Depth P.B.T.D.					Elev.: Gr. 3353			
Date Completed		Oil	3013 3010								
9-21-78							D	·	кв3360		
	-		CASING	RECORD							
Report of all string	gs set — surface,	intermediate	, production, et	tc.							
Purpose of string	Size hole drilled	Size casing se	Weight lbs/ft.	Setting depth	Ī	Type cemen		Şacks	Type and percent additives		
. u.pose or stimig	10.20 110.10 1111.10	(in O.D.)	, , , , , , , , , , , , , , , , , , ,	betting deptin			<u> </u>	Jucks	additives		
Surface	12 1/4	8 5/8	24	622	6.5	5/35 Po	\mathbf{z}	250	2% CC		
						,					
·					50)/50 Po	z	150	3% CC		
Date described and	7 7/0	F 1/0	1,	2010							
Production	7 7/8	5 1/2	14	3012	6.	5/35 Po	Z	600	1/4# Flakes		
					50)/50 Po	z	150	10% Salt		
	LINER RECOF	RD.						TION REC			
Top, ft.	Bottom, ft.	Sacks	cement	Shots per ft.				& type	Depth interval		
	,				Shots per 11.			U 1,,pc	200,000		
	TURING REGG								2732-63		
TUBING RECORD				2		<u> </u>	5 Jet	2778-88			
	Setting depth	Packer	set at				2793-2806				
2 3/8	2745	<u> </u>							2816-22		
		CID, FRAC	TURE, SHOT,	CEMENT SQ	UEEZ	E RECOR	D	τ	2830-39		
	Amou	int and kind o	f material used					1	Depth interval treated		
A - 4 14 4 41	2500 11	3.5%									
Acidize with	2500 gallo	ns 13% H	ICL & 100	ball seal	Lers	3		2/32	2–2839		
Frac with 100	,000 gallo	n treate	d water x	200,000	# ri	iver					
sand @ 75 BPN											
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			INITIAL PR	ODUCTION				1			
Date of first production		Product	ing method (flow		oge lié	t. etc.)					
9-21-78		Froduct	Flowing	s, rumping, §	, 111	.,			17 14		
RATE OF PRODUCTION PER 24 HOURS	Oil	. <u> </u>	Gas		Water			(Gas-oil ratio		
Disposition of gas (vented, used on lease or sold)						Producino	bbls. CFPB				
	pipeline		On			1	32-28				
INSTRUCTIONS: As pr	ovided in KCC Rul	e 82-2-125, w	ithin 90 days af	ter completion	of a	well, one co	mpleted	opy of this	Drillers Log shall be trans-		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Amoco Prod	duction Co			DESIGNATE TYPE OF	F.COMP.: OIL, GAS, ETC.:
Well No.	Lease Name				
1	Oscar Rector			Gas	
s 33 T 25 R 39 W					
Show all important zones o cluding depth interval testec	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
	CRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
Sand Redbed Sand, Shale Sand Shale, Lime Sand, Shale Lime Shale, Lime T.D.		0 570 705 1340 1830 2220 2481 2828	570 705 1340 1830 2220 2481 2828 3013 3013		
			:		
	USE ADDITIONAL SHEETS, I	 F NECESSARY, TO	COMPLETE W	 ELL RECORD.	
Date Received			" Melo	· /)	Gale McCord
		Admin	istrative S	Supervisor	
		9	- 26-7	Title	
			- 00	Date	



Amoco Production Company **WELL RECORD**

State Geological Wichita, BRANC 5-39W

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

				LEA	seRect	or, Osc	car Gas Un	it		_WELL NO	· <u>1</u>
				LOC			XX NORT	н [н оғ тне <u>Х</u> Т] NORTH SOUTH LIN	E AND 1	980FT.
				□ E XX	AST VEST OF THE	XX EAST	LINE OF THE		V4 ·		SE
				05.6	ection 3	3	NSHIP_ <u>25</u>	□ NORTH	BANGE 30	9 VI WE	ST ST.
	+++-	3.3		OF S							
		+ 1	+				on		. Rai	TATE	
				ELE'	vation:3	353 Gr	ound Level				
	ļļ			сом	PLETED AS:	OIL WE	LL XXGAS	WELL	WATER W	ELL [DRY HOLE
				DRII	LLING COM	MENCED	July 7,	19 <u>78</u> co	MPLETED SE	ept 21,	19_78
		L CORRECT									
PERATING	COMPANY	Amoco	Production		OR GAS SA		ADDRESS BOX	432, L	Deral,	(Ansas	3/901
,		NAME		FROM	ТО		NA	ME		FROM	то
Co	ouncil (Grove		2732	301 0	4					
						5					
						6					
				<u> </u>	WATER	SANDS					
	NAME		FROM	то	WATER LEVEL		NAME		FROM	то	WATER LEVEL
						3					
						4					
		DESCRIPTION	O (OVERALL MEA ON		QUANTITY	SIZE	QUANTITY	SI	EN RECORI		AND TYPE
CSG. SIZE	WEIGHT	THREADS	MAKE - G	RADE	FEET		FEET	TOP	воттом		
8 8/8	24	ST&C	K-55		622						
5 1/2	14	ST&C	K-55		3012						
								PACKER F	RECORD		
		 				SIZE	LENGTH	SET AT	м	AKE AND TY	PE
	WHERE SET		CEMENTIN	IG RECOF	RD				MUDDING (CABLE 1		
SIZE	FEET	SACKS	BRAND	TYPE	METHO	D	FINAL PRESS	MET	НОВ		ULTS
5/8	621	250	i I	55/35 Poz							
		150	1	0/50					m 12 5 1 1 1	· n	
		150		Poz 5/35				LAND TO C		***************************************	A-
	3013	600		Poz 50/50				Man. o.		· ·	
		150		Poz				΄.			
HAT METI	HOD WAS U	SED TO PRO	TECT SANDS W	HEN OUTER	R STRINGS W	ERE PULLE	:D1	ښې	manuar 1841	Syngight.	
								WEDE B	The standing	paga Peruga na	NO
								WERE B	OTTOM HOLE	PLUGS US	EDI
SO. STAT	E KIND, DE	PTH SET. A	ND RESULTS OF	TAINED	70-10-10-10-10-10-10-10-10-10-10-10-10-10	-			·	· · · · · · · · · · · · · · · · · · ·	<u>,</u>
OTARY TO	OLS WERE	USED FROM	0	FEET	то 3010	FEE	T. AND FROM_		FEET TO.		FEET
PHE TOO		SED FROM	None				Z 4115 FD614				
.,,,	:,										FEET
4 HOUR F	PRODUCTION	N OR POTE	NTIAL TEST2	0 min o	pen flow	from t	he Counci	1 Grove	formatio	on.	
<u> </u>									WAT	ER	BBLS.
GAS WE	rrechaly)	FEET PERIO	4 HOURS	480 MC	F	SHIT	IN PRESCUE	230		[RC DEP	SQUARE IN
			DULY SWORN						ACCORDING -		
FICE AND	O THE BEST	OF WA.KHOM	LEDGE AND BELIE	F.	SIGIE INAL I		Sale 1	nche	//	Gale I	
JBSCRIBE ADDO	D AND SWO	RN TO BEF	0 ME THIS	25 DAY	or Ser	t		19 78 AND	TITLE .		
Y COMMIS	SION EXPI	RESO-10-	80				<u> </u>	c. 994	x //w	OC. E.	Mullins

FORMATION RECORD

SCRIBE EACH FORMATION DRILLED. I	ТОР	воттом	FORMATION	ТОР	воттом
Sand Redbed Sand, Shale Sand Shale, Lime Sand, Shale Lime Shale, Lime T. D.	0 570 705 1340 1830 2220 2481 2828	570 705 1340 1830 2220 2481 2828 3013 3013			
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	.;				
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