

34-25-40w ✓

KANSAS DRILLERS LOG State Geological Survey

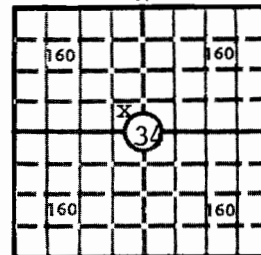
WICHITA, BRANCH
 API No. 15 — 075 — 20,080
 County Number

S. 34 T. 25S R. 40 W

Loc. 2590 FNL X 2590 FWL

County Hamilton

640 Acres
N



Locate well correctly

Elev.: Gr. 3465

DF _____ KB 3472

Operator
Amoco Production Company

Address
P. O. Box 432 - Liberal, Kansas 67901

Well No. 1 Lease Name Barstow Gas Unit

Footage Location
2590 feet from (N) line 2590 feet from (W) line

Principal Contractor Service Drilling Co. Geologist _____

Spud Date 7-22-74 Total Depth 3246 P.B.T.D. 3008

Date Completed 3-21-75 Oil Purchaser _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	29.35	613	Class "H"	400	2% CACL
Production	7-7/8	5-1/2	14.62	3008	Special	200	18% CACL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
2780	3246	90			

TUBING RECORD

See back page

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

See back page

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

Dry Hole

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Amoco Production Company

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
Dry Hole

Well No.

1

Lease Name

Barstow Gas Unit

S 34 T 25S R 40 X
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

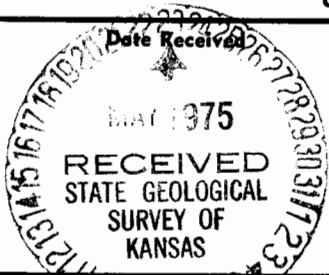
DEPTH

Sand	0	507		
Red Bed	507	613		
Red Bed, Sand, Gyp	613	1703		
Sand, Lime, Anhydrite	1703	1943		
Anhydrite, Shale	1943	2175		
Shale, Lime	2175	2285		
Lime, Shale	2285	2512		
Shale, Lime	2512	2712		
Anhydrite, Sand, Shale	2712	2771		
Anhydrite, Dolomite, Sand	2771	2830		
Shale, Lime	2830	2940		
Lime, Shale	2940	2972		
Shale, Lime	2972	3005		
Lime, Shale	3005	3246		

Perfs.: 3204-20, 3190-98, 3148-52, 3126-36, 3086-94, 3056-70, 3046-50, 3014-30, 3000-06,
2964-74, 2952-56, 2932-36, 2900-12, 2840-52, 2774-98, 2710-58, 2644-80.

Acid	Acid. 3190-3220 W/ 1500 Gal. 15%.	Sq. Perfs. 3190-3220 W/ 100 Sx. Class H
&	Acid. 3125-3152 W/ 1500 Gal. 15%.	Sq. Perfs. 3126-3152 W/ 150 Sx. Class H
Frac	Acid. 3046-3094 W/ 1500 Gal. 15%.	Sq. Perfs 3046-3094 W/ 140 Sx. Class H
	Acid. 3000-3030 W/ 1500 Gal 15%.	
	Acid. 2932-2974 W/ 1500 Gal 15%.	
	Acid. 2900-2912 W/ 1500 Gal 15%.	
	Frac. 2900-3030 W/ 75000 Gal. Trt. Wt. & 75,000# River Sand	
	Set CIBP at 2980 & Cap W/ 1 Sx. Cmt.	
	Acid. 2774-2852 W/ 2500 Gal. 15%.	Sq. Perf. 2774-2852 W/ 390 Sx. Class H
	Acid. 2644-2758 W/ 3000 Gal. 15%.	Sq. Perf. 2644-2758 w/ 425 Sx. Class H. Hole full to surface.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.



F.J. Radler
Signature

F.J. RADER

Administrative Assistant
Title

4-16-75
Date

Date