

Section 26 Township 25 Range 41WWell No. 1 BrayCompany Musgrove Petr.

NORTH

WEST	0									EAST

SOUTH

HOT FILE Hamilton **KANSAS**
 SEC. 26 TWP. 25 R. 41 W

WELL NO. # 1 Bray FARM

COMPANY Musgrove Petroleum

CONTRACTOR Co. tools

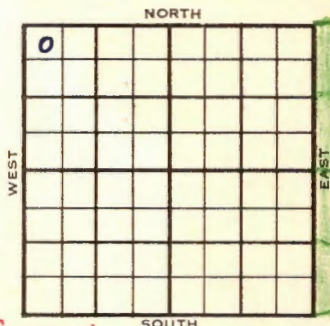
Wildcat

330 Ft. from N. Line

Ft. from S. Line

Ft. from E. Line

330 Ft. from W. Line



NW NW NW
 MCPC, NCRA, Sun & Texas Support

1955 ELEVATION 3542' KB - 3539' REPORT

2/2 Drlg. 720'. Preparing to run surface pipe.

2/3 TD 720'. Still reaming 17 1/4" hole.

Got down to 465'. (Ltr-Musgrove Pet)

2/4 TD 720'. Set 13-3/8" @ 720 w/600 sks. WOC. (Ltr-Musgrove Pet)

2/7 Drlg. 2690' red shale & lime. Top Anhydrite 2043' (Ltr-Musgrove Pet)

2/8 Drlg. 3032' shale. "

2/9 Drlg. 3230' lime & shale. "

2/10 TD 3505'. Making a trip. Tentative tops: Fort Riley 2685', Wreford 2805', Topeka est. 3500' (Ltr-Musgrove Petr)

2/11 Drlg. 3700' lime & shale. "

2/12 Drlg. 3866' lime. "

2/14 Drlg. 4175' lime. Top Heebner 3886' Top Kansas City 3920' "

2/15 Drlg. 4335' lime. "

2/16 Drlg. 4440' hard lime. Should be thru Kansas City in 15' to 20'. Nothing to test. "

OVER

1955
2/17

**Ft. Riley 2685', Wreford 2805',
Top. 3500', Heeb 3886', Lans 3920',
B-KC 4487'.**

Drlg. 4572' (Ltr-Gilstrap)

2/18

Drlg. 4700' lime & shale. (Ltr-Musgrave)

2/21

Drlg. 4975' lime & shale.

Top Atoka (?) 4902'

(51' lower than Bay's well) "

2/22

Drlg. 5087' shale & lime. "

2/23

Drlg. 5275' sandy shale.

Top Morrow 5146'

(42' lower than Bay, 9' higher
than Carter's dry hole.)

Now making a trip. No good sand
and nothing to test. Will probably
pick up Keyes Zone at 5350'.

(Ltr-Musgrave)

2/24

Drlg. 5410' shale & sandy lime.

Top Keyes 5350'

(32' lower than Bay's well)

Think they should pick up the Miss.
in the next 10 to 15'. (Ltr-Musgrave)

2/25

Drlg. 5449'.

DST 5403-49, open 1 hr, SI 30",
rec 420' slightly mud & gas cut
salt water. IFP Off. FFP 140#

BHP 1122#. (Ltr-Musgrave)

2/28

Drlg. 5564' cherty lime.

Top Miss. 5455', Top St. Louis 5486'

(Should finish up tonight and run
Schl tomorrow.) (Ltr-Musgrave)

3/1

RBTD 5605'. Now running Schl. "

3/1

RBTD 5599'.

Commenced 2-1-55 Completed 3-1-55

Set 13-3/8" @ 720 w/600 sax & 2 CC

Schl tops: **Anhy 2043', Fort Riley 2680'**

Wreford 2800', Topeka 3492', Heebner

3885', Lansing 3905', Base KC 4484',

Atoka 4898', Morrow shale 5129',

Keyes 5340', Mississippian 5450',

Rotary TD 5599'. Ran Schl.

DST 5403-49, open 1 hr, SI 30", rec
420' SW & GCSW. IFP Off. FFP 140#.

BHP 1122#. Dry & Abandoned.

(Ltr-Musgrave Petr)

3/3

Miss 5450'. TD 5599' D & A.

(Ltr-Gilstrap)

#1 Bray

1955

3/2

Spud 2-2-55 - D&A

TD 5599'

13-3/8" @ 720'

Schl Tops: Ft. Riley 2680', Wreford
2800', Top. 3492', Heeb. 3885', Lans.
3905', B KC 4484', Atoka 4898', Morrow
5129', Keyes 5340', Miss 5450'

TD 5599'

DST 5403-49', opn 1 hr., rec. 420' sm
& gcsw, 1122#

D&A

ABANDONED

County Hamilton State Kansas
 Sec. 26 (Blk.) 25 (Sur.) 41W Map No.
 Operator Musgrove Petroleum
 Well No. 1 Farm Bray
 Elev. 3539 Location NW NW NW



330 Ft. From N Line NW
330 Ft. From W Line Quarter
 1st. Report
 Completion MAR 2 1955
 Remarks Wildcat
Co. tools
 Spudding Date 2-2-55
 TD 5599

Drlg. Data D & A

13 3/8" @ 720 SCHLUMBERGER TOPS:

Ft. Riley 2680 Wreford 2800

Top. 3492 Heeb. 3885 Lans. 3905

B KC 4484 Atoka 4898 Morrow 5129

Keyes 5340 Miss. 5450 TD 5599

DST 5403-49 open 1 hr. Rec. 420' sm

& gcsw 1122#

D & A

FABEN GILSTRAP

County **Hamilton** State **Kansas**
 Sec. **26** (Blk.) **25** (Sur.) **41W** Map No.
 Operator **Musgrove Petroleum**
 Well No. **1** Farm **Bray**
 Elev. Location **NW NW NW**

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FIRST REPORT

330 Ft. From **N** Line **NW**
330 Ft. From **W** Line Quarter
 1st. Report **FEB 2 1955**
 Completion **MCPC - NCRA**
 Remarks **Sun & Texas support**
Co. tools
 Spudding Date

Drlg. Data **Wildcat**

~~RUR~~ ϕ 720 preparing to raise
 surface pipe

FABEN GILSTRAP