

25-25-42W<sup>1</sup>

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE March 30, 1983

OPERATOR F & M Oil Co., Inc. API NO. 15-075-20,392

ADDRESS 422 Union Center COUNTY Hamilton

Wichita, KS 67202 FIELD ----

\*\* CONTACT PERSON R. D. Messinger PROD. FORMATION ----

PHONE 316-262-2636

PURCHASER ---- LEASE Barth

ADDRESS ---- WELL NO. A-1

WELL LOCATION C E/2 E/2 NE

DRILLING CONTRACTOR Mustang Drilling & Exploration, Inc. 1320 Ft. from North Line and

ADDRESS P.O. Box 1609 330 Ft. from East Line of

Great Bend, Kansas 67530 the NE (Qtr.) SEC 25 TWP 25s RGE 42w (W).

PLUGGING CONTRACTOR Mustang Drilling & Exploration, Inc. WELL PLAT

ADDRESS P.O. Box 1609 (Office Use Only)

Great Bend, Kansas 67530

TOTAL DEPTH 5540' PBTD ----

SPUD DATE 2-15-83 DATE COMPLETED 2-27-83

ELEV: GR 3539 DF 3546 KB 3549

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 1990' DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. D. Messinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*R. D. Messinger*

State Geological Survey  
WICHITA BRANCH

		25	

KCC  
KGS   
SWD/REP  
PLG.

WSP-25-25

SIDE TWO

ACO-1 WELL HISTORY X (W)

OPERATOR F & M Oil Co.

LEASE Barth A

SEC. 25 TWP. 25s RGE 42W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
0-1215 Sand & Shale			Sample Tops: Topeka	3397(+ 152)
1215-1622 Shale & Sand			Heebner	3847(- 298)
1622-1805 Shale & Redbed			Lansing	3896(- 347)
1805-1964 Shale			B/KC	4400(- 851)
1964-1977 Anhydrite			Marmaton	4430(- 881)
1977-2645 Lime & Shale			Pawnee	4568(-1019)
2645-2895 Shale & Lime			Cherokee	4631(-1082)
2895-4710 Lime & Shale			Morrow	5078(-1529)
4710-4934 Lime			Keyes	5330(-1781)
4934-5471 Lime & Shale			Miss St. Gen	5428(-1879)
5471-5540 Lime			St. Louis	5503(-1954)
5540' RTD			RTD	5540(-1991)
DST#1 4450-4497',				
30-45-60-45, stg blow, rec 900' muddy salt wtr, IFP 19-215#, ISIP 1088#, FFP 215-530#, FSIP 1088#.				
			Electric Log Tops:	
			Heebner	3845(- 296)
			Lansing	3896(- 347)
			B/KC	4398(-849)
			Marmaton	4430(- 881)
			Pawnee	4566(-1017)
			Cherokee	4632(-1083)
			Morrow Sh	5078(-1529)
			Keyes	5330(-1781)
			Miss St. Gen	5429(-1879)
			St. Louis	5504(-1955)
			LTD	5540(-1991)

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	24#	1990'	litewate common	700 200	3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at