

12-25-96
SE-SW

CL-00002

Computer Inventoried

K C C

AUG 28 1994

CORE ANALYSIS REPORT
FOR
STERLING DRILLING COMPANY
BAINUN NO. 1-12 WELL
RENO COUNTY, KANSAS

CORE
LABORATORIES



RECEIVED
STATE OF KANSAS
August 1994

AUG 01 1994

CONSERVATION



CORE LABORATORIES

September 13, 1993

STERLING DRILLING COMPANY

P. O. Box 129
Sterling, Kansas 67579

Attn: Mr. Steve McClain

Subject: Core Analysis Data
Bainun No. 1-12 Well
Mississippi Chat
Reno County, Kansas
CL File 57182-13681

Dear Mr. McClain:

Core taken in the subject well from the Mississippi Chat formation was received at the Oklahoma City laboratory for analytical testing described on the procedure page.

The accompanying Coregraph presents the Surface Core Gamma-Log and binomially averaged core analysis data in graphical form to aid correlation with downhole electrical surveys.

Tabular presentation of the measured physical properties is presented on page FINAL REPORT 1-1.

A statistical summary of the data and a cross-plot of porosity versus permeability is included.

It is a pleasure to have this opportunity of serving you. Should you have questions regarding these data call (405) 946-5422.

Very truly yours,

Core Laboratories, a division of
WESTERN ATLAS INTERNATIONAL, INCORPORATED

Lynn Antwine
Senior Laboratory Supervisor

CORE LABORATORIES

Company : STERLING DRILLING COMPANY
Well : BAINUN NO. 1-12 WELL

Field Formation : MISSISSIPPI CHAT
File No.: 57182-13681
Date : 13-SEP-1993

ANALYTICAL PROCEDURES AND QUALITY ASSURANCE

HANDLING & CLEANING

Core Transportation : Core Laboratories Vehicle
Solvent : Toluene
Extraction Equipment : Dean Stark Apparatus
Extraction Time : 24 Hours
Drying Equipment : Convection Oven
Drying Time : 48 Hours
Drying Temperature : 250 Deg.F.

ANALYSIS

Pore volume measured by Boyle's Law in a Hassler holder using He
Grain volume measured by Boyle's Law in a matrix cup using He
Bulk volume by Archimedes Principle
Water saturations by Dean Stark
Oil saturations by weight difference in Dean Stark
Core Gamma Composite
Dean Stark grain densities clean, dry solid mineral phase are measured

REMARKS

Air permeability measured in two horizontal directions--not Klinkenberg corrected.
A Surface Core Gamma-Log was recorded to aid correlation with downhole electrical surveys.
The core is temporarily stored in Core Laboratories' Oklahoma City laboratory for a period of thirty days without additional charge.
Please notify us as to disposition of the core within thirty days from date of this report to avoid storage charges of \$15.00 per month.

CORE LABORATORIES

Company : STERLING DRILLING COMPANY
Well : BAINUN NO. 1-12 WELL
Location : SEC 12, T25S; R9W
Co,State : RENO COUNTY, KANSAS

Field : MISSISSIPPI CHAT
Formation : WATER BASE MUD
Coring Fluid :
Elevation :

File No.: 57182-13681
Date : 13-SEP-1993
API No. :
Analysts: SB/DF/LA

CORE ANALYSIS RESULTS

SAMPLE NUMBER	DEPTH ft	PERMEABILITY		POROSITY (BOYLE'S LAW) (Helium) %	SATURATION		GRAIN DENSITY (Measured) gm/cc	DESCRIPTION
		(MAXIMUM) (Kair) md	(90 DEG.) (Kair) md		(Oil) %	(PORE VOLUME) (Water) %		
FULL DIAMETER DEAN STARK ANALYSIS								
3840.0 - 3842.0 -- No Analysis - Cht tn/gry slily sh wthd slily frac Tr foss								
# 1	3842.0- 43.0	56.0	42.0	23.0	5.6	84.6	2.66	Cht tn/gry sh wthd brec frac
* 2	3843.0- 44.0		75.0	39.0	20.6	25.2	2.60	Cht tn oomol Qtz ovgt
# 3	3844.0- 45.0	146.	133.	22.0	3.5	89.6	2.70	Cht tn/gry sh wthd brec frac Tr Pyr
3845.0 - 3846.0 - No Analysis - Cht tn/wht wthd Vert Frac								
# 4	3846.0- 47.0	61.0	13.0	17.6	4.2	72.9	2.62	Cht tn/wht slily sh wthd brec frac pp
3847.0 - 3848.0 - No Analysis - Cht tn/wht slily wthd frac								
* 5	3848.0- 49.0		0.04	21.4	5.8	74.7	2.62	Cht wht wthd frac
3849.0 - 3850.0 - No Analysis - Cht tn/wht frac								
# =Permeability measurement enhanced by shale partings.								
* =Plug Analysis								

CORE LABORATORIES

Company : STERLING DRILLING COMPANY
Well : BAINUN NO. 1-12 WELL

Field : MISS CHAT
Formation : MISS CHAT

File No.: 57182-13681
Date : 13-SEP-1993

TABLE I

SUMMARY OF CORE DATA

ZONE AND CUTOFF DATA

ZONE:
Identification ----- MISS CHAT
Top Depth ----- 3840.0 ft
Bottom Depth ----- 3850.0 ft
Number of Samples ----- 5

DATA TYPE:
Porosity ----- (BOYLE'S LAW) (Helium)
Permeability ----- (E - V) (Kair)

CUTOFFS:
Porosity (Minimum) ----- 0.0 %
Porosity (Maximum) ----- 100.0 %
Permeability (Minimum) ----- 0.0100 md
Permeability (Maximum) ----- 100000. md
Water Saturation (Maximum) ----- 100.0 %
Oil Saturation (Minimum) ----- 0.0 %
Grain Density (Minimum) ----- 2.00 gm/cc
Grain Density (Maximum) ----- 3.00 gm/cc
Lithology Excluded ----- NONE

CHARACTERISTICS REMAINING AFTER CUTOFFS

ZONE:
Number of Samples ----- 5
Thickness Represented ----- 5.0 ft

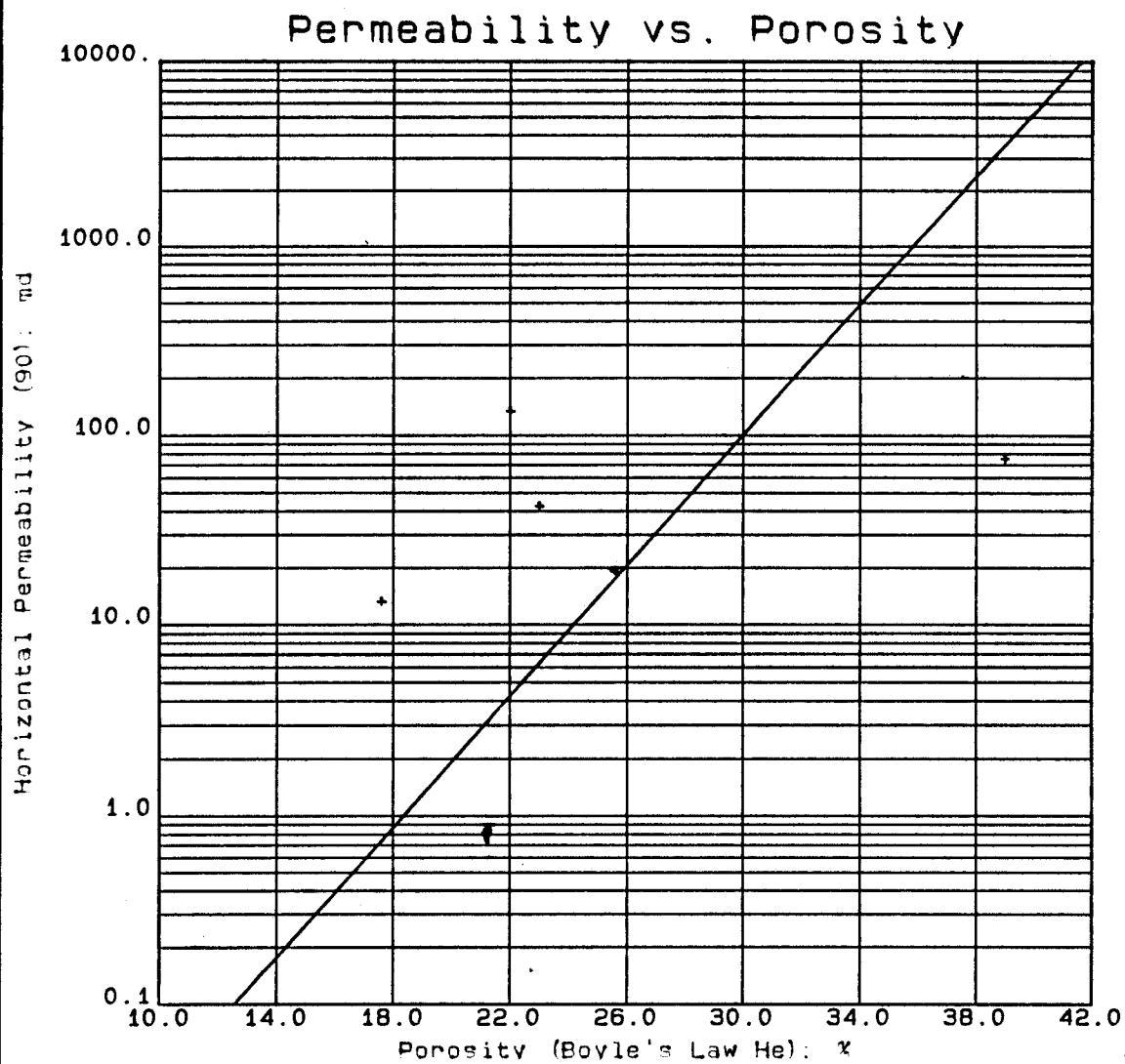
POROSITY:
Storage Capacity ----- 123.0 ϕ -ft
Arithmetic Average ----- 24.6 %
Minimum ----- 17.6 %
Maximum ----- 39.0 %
Median ----- 22.0 %
Standard Deviation ----- ± 8.3 %

PERMEABILITY:
Flow Capacity ----- 263.0 md-ft
Arithmetic Average ----- 52.6 md
Geometric Average ----- 11.7 md
Harmonic Average ----- 0.20 md
Minimum ----- 0.04 md
Maximum ----- 133. md
Median ----- 42.0 md
Standard Dev. (Geom) ----- K-10 ± 1.428 md

HETEROGENEITY (Permeability):
Dykstra-Parsons Var. --- 0.796
Lorenz Coefficient ---- 0.495

GRAIN DENSITY:
Arithmetic Average ----- 2.64 gm/cc
Minimum ----- 2.60 gm/cc
Maximum ----- 2.70 gm/cc
Median ----- 2.62 gm/cc
Standard Deviation ----- ± 0.04 gm/cc

AVERAGE SATURATIONS (Pore Volume):
Oil ----- 9.8 %
Water ----- 62.6 %



STERLING DRILLING COMPANY
BAINUN NO. 1-12 WELL
RENO COUNTY, KANSAS

MISSISSIPPI CHAT (3840-3850 feet)

Core Laboratories

13-Sep-1993

- LEGEND -
MISS CHAT

DISTRIBUTION OF FINAL REPORT

STERLING DRILLING COMPANY
Bainun No. 1-12 Well
Reno County, Kansas
CL File 57182-13681

3 cc: **STERLING DRILLING COMPANY**
P. O. Box 129
Sterling, Kansas 67579

Attention: Mr. Steve McClain

