

Operator Name Catron Oil Lease Name McKown Well# 3 SEC 12 TWP. 26S RGE. 1 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach a sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Lime & shale	0'	880'
Shale & lime	880'	2265'
Lime & shale	2265'	2755'
Lime	2755'	2959'
Shale & lime	2959'	3225'
Lime & shale	3225'	3318'
Lime	3318'	3430'
Sand	3430'	3466'
Lime	3466'	4730'
Rotary total depth	4730'	

APR 15 1985
State Geological Survey
WICHITA BRANCH

CASING RECORD ☐ new ☐ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	13-3/4"	10-3/4"		200'	Common	120	3% chloride
PRODUCTION	7-7/8"	5-1/2"	14.5#	3594'	50/50 poz	500	4% gel, 1% cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth