

Company **Vess Oil Corporation**
 Address **1700 Waterfront Pkwy, Bldg 500**
 CSZ **Wichita, KS 67206**
 Attn. **Paul Ramondetta**

Lease Name **Corr**
 Lease # **4**
 Legal Desc **SE-NE-NW**
 Section **12**
 Township **26S**
 County **Sedgwick**
 Drilling Cont **C&G Drilling Company**

Job Ticket **3008**
 Range **01W**
 State **KS**

Comments

GENERAL INFORMATION

Test # 1
 Tester **Jimmy Rickets**
 Test Type **Conventional Bottom Hole Successful Test**
 # of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.5** Viscosity **62.0**
 Filtrate **10.4** Chlorides **1400**

Drill Collar Len **62.0**
 Wght Pipe Len **0**

Formation **Viola**
 Interval Top **3220.0** Bottom **3344.0**
 Anchor Len Below **124.0** Between **0**
 Total Depth **3344.0**

Blow Type **Strong blow throughout initial flow period reaching bottom of bucket in one minute. Weak blow throughout final flow period diminishing from 2 inches to no blow in 12 minutes. Times: 33, 40, 15, 45.**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1119**
 Mid Recorder #
 Bott Recorder # **13565**

Mileage **92** Approved By
 Standby Time **2**
 Extra Equipmnt **Jars and safety joint**
 Time on Site **12:30 AM**
 Tool Picked Up **4:50 AM**
 Tool Layed Dwn **2:00 PM**

Elevation **1342.00** Kelley Bushings **1349.00**

Start Date/Time **3/19/2007 4:43 AM**
 End Date/Time **3/19/2007 2:24 PM**

RECOVERY

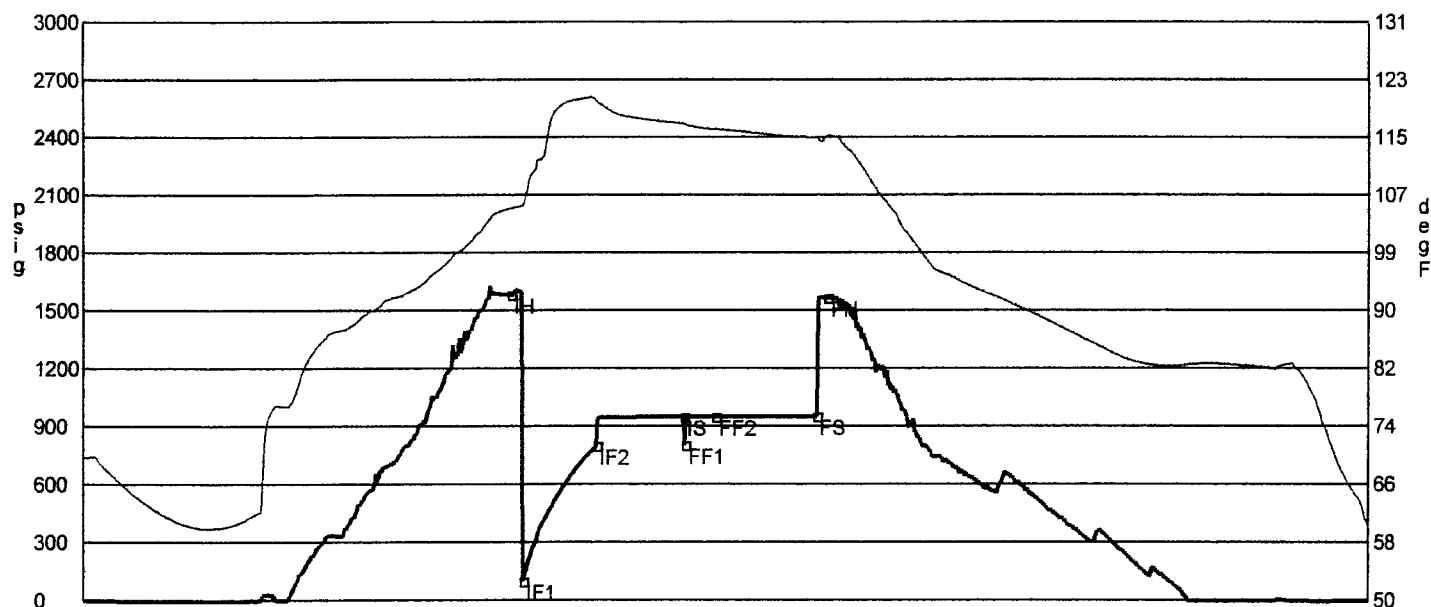
Feet	Description	Gas	Oil	Water	Mud
30	Gas in pipe	100% 30ft	0% 0ft	0% 0ft	0% 0ft
50	Mud with trace oil	0% 0ft	trace	0% 0ft	100% 50ft
60	Oil and water cut mud	0% 0ft	1% 0.6ft	6% 3.6ft	93% 55.8ft
130	Gassy oil and water cut mud	15% 19.5ft	3% 3.9ft	7% 9.1ft	75% 97.5ft
30	Gassy oil and water cut mud	41% 12.3ft	4% 1.2ft	7% 2.1ft	48% 14.4ft
210	Gassy oil and heavy water cut mud	23% 48.3ft	6% 12.6ft	30% 63ft	41% 86.1ft
220	Gassy oil and heavy mud cut water	19% 41.8ft	6% 13.2ft	44% 96.8ft	31% 68.2ft
500	Gassy oil and heavy mud cut water	3% 15ft	7% 35ft	72% 360ft	18% 90ft
340	Oil and heavy mud cut water	0% 0ft	3% 10.2ft	82% 278.8ft	15% 51ft
50	Gassy oil and water cut mud	11% 5.5ft	3% 1.5ft	3% 1.5ft	83% 41.5ft
50	Oil and heavy mud cut water	0% 0ft	1% 0.5ft	77% 38.5ft	22% 11ft

DST Fluids **27000**

15-173-20989

SE NE NW

1085 FNL 2210 FWL



	Date	Time	Pressure	Temp	
IH	3/19/2007 7:51:30 AM	3.141667	1582.549	104.904	Initial Hydro-static
IF1	3/19/2007 7:57:00 AM	3.233333	100.109	105.248	Initial Flow (1)
IF2	3/19/2007 8:30:30 AM	3.791667	800.159	120.066	Initial Flow (2)
IS	3/19/2007 9:10:30 AM	4.458333	950.419	116.745	Initial Shut-In
FF1	3/19/2007 9:11:00 AM	4.466667	803.018	116.718	Final Flow (1)
FF2	3/19/2007 9:25:00 AM	4.7	950.484	115.961	Final Flow (2)
FS	3/19/2007 10:10:30 AM	5.458333	952.162	114.808	Final Shut-In
FH	3/19/2007 10:15:30 AM	5.541667	1567.643	115.005	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke