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151-01012 **8-COPY** (REL per KCC 7/2009)

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3180

Name: Deutsch Oil Company

Address: 107 North Market - Suite 1115

City/State/Zip: Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Kent Deutsch

Phone: (316) 267-7551

Contractor: Name: Duke Drilling

License: 5929

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S1OW
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Helmerich & Payne, Inc.

Well Name: Bauman #1

Comp. Date: 10-1-42 Old Total Depth: 4466'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

01-07-93 01-08-93 01-08-93
Spud Date Date Reached TD Completion Date

API NO. 15- 151-02,012

County: Pratt

SW -SW -NE - Sec. 8 Twp. 26 Rge. 11 X W

2970 Feet from (S)N (circle one) Line of Section

2310 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name: Boyce Bauman Well # 1-8

Field Name: _____

Producing Formation: N/A

Elevation: Ground 1855 ft. KB 1863 ft.

Total Depth: 4243' PBTD _____

Amount of Surface Pipe Set and Cemented at: 266' Feet

Multiple Stage Cementing Collar Used? Yes No

if show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan 3-21-89
(Data must be collected from the Reserve Pit)

Chloride content: 60000 ppm Fluid volume: 280 bbls

Dewatering method used: Vacuum Truck

Location of fluid disposal if hauled offsite: _____

Operator Name: Bullseye Roustabout Service

Lease Name: Clarke License No. 31056

NW Quarter Sec. 10 Twp. 26 S Rng. 12W E/W

County: Pratt Docket No. D-21,405

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 08 1993
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Owner Date: 3-5-93

Subscribed and sworn to before me this 5th day of March, 1993.

Notary Public: [Signature]

Date Commission Expires: 10-1-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other IS
(Specify)



SIDE TWO

Operator Name Deutch Oil Co.

Lease Name Boyce Bauman

Well # 1-8

Sec. 8 Twp. 26 Rge. 11

East
 West

County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Dual Induction
Comp. Neutron/Density
Coral

Name	Formation (Top), Depth and Datum		Sample
	Top	Datum	
Heebner	3441	-1568	
Douglas Sh	3462	-1599	
Brown Lime	3614	-1751	
Lansing	3642	-1779	
Base K.C.	3969	-2106	
Mississippi	4064	-2201	

CASINGS RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		10 3/4"		266'			

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD							
Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First, Resumed Production, SMD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. commingled Other (Specify) _____

Production Interval _____