

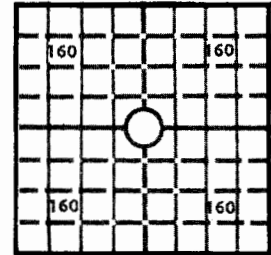
WICHITA BRANCH  
KANSAS DRILLERS LOG

S. 28 T. 26 R. 11 E

Loc. C SW NW

County Pratt

640 Acres  
N



Locate well correctly

Elev.: Gr. 1835

DF 1837 KB 1840

API No. 15 — 151 — 20,388  
County Number

Operator

Davies & Co., Inc.

Address

1304 Philtower Building Tulsa, Oklahoma 74103

Well No.

#1

Lease Name

Ethie Koenemann

Footage Location

1980 feet from (N) ~~26~~X line 660 feet from ~~26~~ (W) line

Principal Contractor

B & B Drilling Company

Geologist

George A. McCaleb

Spud Date

June 12, 1977

Total Depth

4292'

P.B.T.D.

Date Completed

June 22, 1977

Oil Purchaser

None (not needed)

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	425'	Common	250	3%CC & 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE					

TUBING RECORD

Size	Setting depth	Packer set at
NONE		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

INITIAL PRODUCTION

Date of first production Producing method (flowing, pumping, gas lift, etc.)

NONE - WELL IS DRY HOLE.

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbis.	MCF	bbis.	CFPB

Disposition of gas (vented, used on lease or sold) Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator  
DAVIES & COMPANY, INC.

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:

DRY HOLE

Well No. 1 Lease Name Ethie Koenemann

S 28 T 26S R 11 W C SW/4 NW/4

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.


SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay and sand	0	170		
Shale and shells	170	426		
Shale and salt	426	550		
Shale	550	2125		
Shale and lime	2125	2431		
Lime	2431	2481		
Shale and lime	2481	2528		
Lime w/shale streaks	2528	2650		
Shale	2650	2747		
Lime and shale	2747	2977		
Lime	2977	3060		
Sand	3060	3080		
Lime w/shale streaks	3080	3433		
Shale: blk. carb.	3433	3445		
Lime	3445	3463		
Shale	3463	3516		
Sand	3516	3554		
Shale	3554	3627		
Lime w/shale streaks	3627	3989		
Shale and lime	3989	4085		
Chert	4085	4104		
Lime	4104	4155		
Shale	4155	4275		
Dolomite	4275	4292		
Total Depth	4292			
			<b>TOPS</b>	
			Fort Riley	1960 (-120)
			Florence	2015 (-175)
			Cottonwood	2283 (-443)
			Foraker	2435 (-595)
			Wabaunsee	2528 (-688)
			Tarkio	2747 (-907)
			Howard	2977 (-1137)
			Severy	3040 (-1200)
			Topeka	3080 (-1240)
			Heebner	3433 (-1593)
			Toronto	3445 (-1605)
			Douglas	3463 (-1623)
			Lansing-Kansas City	3627 (-1787)
			Mississippi	4085 (-2245)
			Kinderhook	4155
			Viola	4275 (-2435)
			<b>DRILL STEM TESTS</b>	
			#1 Lansing-Kansas City 3646-3080'	
			#2 Mississippi 4060-4099'	
			#3 Viola 4240-4292'	

Well was plugged.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

  
 David C. Davies Signature  
 President  
 Title  
 November 28, 1977  
 Date