

Stanton 1
L.D. Drilling, Inc.

25-26s-11w
15-151-22216

Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530

(316) 792-6902

Date 05-08-2005 Location C 7/4 S 1/4 25-26s-11w Elevation 17976L County Peatt
1807K5

Company L.D. Drilling Inc. Number of Copies 5

Charts Mailed to 7 SW 26 AVE Great Bend, Kansas 67530

Drilling Contractor Forest Energy Rig #8

Length Drill Pipe 4016 I.D. Drill Pipe 3.80 Tool Joint Size 4 1/2" X 1 1/2"

Length Weight Pipe NONE I.D. Weight Pipe NONE Tool Joint Size NONE

Length Drill Collars 2225 I.D. Drill Collars 2.25 Tool Joint Size 4 1/2" X 1 1/2"

Top Packer Depth 4265 Bottom Packer Depth 4270 Number of Packers 2 Packer Size 6 3/4"

TESTED FROM 4270 TO 4287 ANCHOR LENGTH 17 TOTAL DEPTH 4287 Hole Size 7 7/8"

LEASE & WELL NO. Stanton #1 FORMATION TESTED Miss. ss. pp. TEST NO. 1

Mud Weight 9.6 Viscosity 45 Water Loss 13.3 Chlorides - Pits 5800 D.S.T.

Maximum Temp. 106-109 °F Initial Hydrostatic Pressure (A) 2249 P.S.I. Final Hydrostatic Pressure (H) 2109 P.S.I.

Tool Open I.F.P. from 3:15 p.m. to 3:45 p.m. 30 min

Tool Closed I.C.I.P. from 3:45 p.m. to 4:30 p.m. 45 min

Tool Open F.F.P. from 4:30 p.m. to 5:15 p.m. 45 min

Tool Closed F.C.I.P. from 5:15 p.m. to 6:15 p.m. 60 min

Initial Blow Straw Blow - with Gas to Surface in 3 1/2 minutes

Final Blow Straw Blow - SEE Gas flow Report

Total Feet Recovered 130 Gravity of Oil Corrected

130 Feet of Grey Mud % Gas % Oil % Mud % Water

Feet of % Gas % Oil % Mud % Water

Feet of % Gas % Oil % Mud % Water

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Feet of % Gas % Oil % Mud % Water

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Feet of % Gas % Oil % Mud % Water

Remarks

Extra Equipment - Jars NONE Safety Joint NONE Extra Packer NONE Straddle NONE Hook Wall NONE

Top Recorder No. 91991 Clock No. ELECTRONIC Depth 4283 Cir. Sub NONE Sampler NONE

Bottom Recorder No. 5463 Clock No. 42441 Depth 4284 Insurance NONE

Price of Job

Tool Operator Gene Buckler

Approved By

No 14754

Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

SUPERIOR TESTERS ENTERPRISES INC.

1(800)792-6902

DRILL STEM TEST REPORT

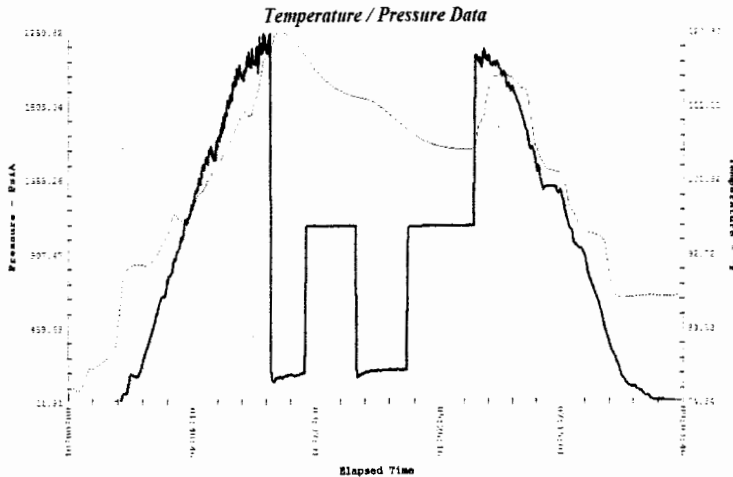
GREAT BEND, KANSAS 67530

Company: L.D.DRILLING INC.
RGE. 11W

Lease & Well No. STANTON #1

Test #: 1 Date: 05-08-2005 SE

25 TWP. 26S



1	Initial Hydrostatic Pressure	2249
2	Initial Flow Pressure	233
3	Final Initial Flow Pressure	190
4	Initial Shut-In Pressure	1082
5	Initial Final Flow Pressure	165
6	Final Flow Pressure	211
7	Final Shut-In Pressure	1082
8	Final Hydrostatic Pressure	2109

Maximum Temperature 106-109

GENERAL INFORMATION

COMPANY NAME	 L.D.DRILLING INC.	LEASE AND WELL NUMBER	 STANTON #1
TEST DATE	 5/8/05	FORMATION TESTED	 MISSISSIPPI
SECTION-TOWN-RANGE	 25-26S-11W	DRILL STEM TEST NUMBER	 1
STATE	 KANSAS	REPORT NUMBER	 14754
COUNTY	 PRATT	ELEVATION KELLY BUSHINGS	 1907
ELEVATION GROUND LEVEL	 1797	TESTING ENGINEER	 GENE BUDIG
COMPANY REPRESENTATIVE	 KIM		

TOOL SETTING INFORMATION

TEST INTERVAL (to)	 4270	TOP PACKER DEPTH	 4265
TEST INTERVAL (to)	 4287	NUMBER OF PACKERS	 2
ANCHOR LENGTH	 17	PACKER SIZE	 6 3/4
TOTAL DEPTH (ft)	 4287	HOLE SIZE	 7 7/8

FLOW TIMES

TOOL OPEN (from)	 3:15	TOOL OPEN (from)	 1:30
INITIAL OPEN TOOL OPEN (to)	 3:45	FINAL OPEN TOOL OPEN (to)	 5:15
DURATION (min.)	 30	DURATION (min.)	 45
TOOL CLOSED (from)	 3:45	TOOL CLOSED (from)	 5:15
INITIAL SHUT-IN TOOL CLOSED (to)	 4:30	FINAL SHUT-IN TOOL CLOSED (to)	 6:15
DURATION (min.)	 45	DURATION (min.)	 60

STRONG BLOW WITH GAS TO SURFACE IN 3 1/2 MINUTES

FINAL FLOW

STRONG BLOW-SEE GAS FLOW REPORT

FEET OF	RECOVERY	%	%	%	%
1) 130	GASSY MUD				
2)					
3)					
4)					
5)					
6)					

SUPERIOR TESTERS ENTERPRISES INC.

DRILL STEM TEST REPORT

GREAT BEND ,KANSAS 67530 (800)792-6902

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ELEVATION GROUND LEVEL	1797	TESTING ENGINEER	GENE BUDIG
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EXTRA EQUIPMENT

JARS	NO	EXTRA PACKER (3RD)	NO
SAFETY JOINT	NO	EXTRA PACKER (4TH)	NO
ELECTRONIC RECORDER	YES	STRADDLE	NO
CIRCULATING SUB	NO	HOOK WALL	NO
		SAMPLER	NO
	42 MILES ROUND TRIP FROM GREAT BEND <i>Pratt</i>		
TOP RECORDER DEPTH	4283	BOTTOM RECORDER DEPTH	4282
RECORDER NUMBER	91981	RECORDER NUMBER	5463

WELL INFORMATION

DRILLING CONTRACTOR	FORREST ENERGY RIG #8		
DRILL PIPE LENGTH	4016	DRILL COLLAR LENGTH	235
DRILL PIPE I.D.	3.8	DRILL COLLAR I.D.	2.25
TOOL JOINT SIZE	4 1/2 X.H.	TOOL JOINT SIZE	4 1/2 X.H.
WEIGHT PIPE LENGTH		MUD WEIGHT #/GAL	9.6
WEIGHT PIPE I.D.	2.25	VISCOSITY	45
TOOL JOINT SIZE	4 1/2 X.H.	WATER LOSS	13.2
		CHLORIDES-PITS	5800
		CHLORIDES-DST	

COMMENTS

SUPERIOR TESTERS ENTERPRISES INC.

GREAT BEND, KANSAS

GAS FLOW RATE

(800) 792-6902

#

STATE..... KANSAS

Test Date 1/0/1900

COUNTY..... PRATT

Sec Town Range 25-26S-11W

FIELD.....

Report Number 14754

Initial Flow

Comments	Time (hh:mm:ss)	Period dt (min)	Inches H2O Orifice Tester	PSI on Orifice Tester	PSI on Pitot Tube	Choke Size (in)	Gas Rate (MCF/Day)
TOOL OPENED AT	3:20	5		22		1 1/2	271.000
3:15 WITH GAS TO	3:30	15		39		1 1/2	386.000
SURFACE IN 3 1/2	3:40	25		47		1 1/2	437.000
MINUTES	3:45	30		49		1 1/2	450.000

Final Flow

Comments	Time (hh:mm:ss)	Period dt (min)	Inches H2O Orifice Tester	PSI on Orifice Tester	PSI on Pitot Tube	Choke Size (in)	Gas Rate (MCF/Day)
TOOL OPENED AT	4:40	10		52		1 1/2	468.000
4:30	4:50	20		55		1 1/2	487.000
	5:00	30		57		1 1/2	497.000
	5:10	40		57		1 1/2	497.000
	5:15	45		57 1/2		1 1/2	500.500