

Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530

(316) 792-6902

Date 10/18/06 Location 36-265-11W Elevation 1770 County Pratt

Company Nash Oil and Gas Number of Copies 5

Charts Mailed to P.O. Box 5747 Pratt, KS 67124

Drilling Contractor Warren #2

Length Drill Pipe 4146 I.D. Drill Pipe 3.8 Tool Joint Size 4.5

Length Weight Pipe None I.D. Weight Pipe — Tool Joint Size —

Length Drill Collars 119 I.D. Drill Collars 2.25 Tool Joint Size 4.5

Top Packer Depth 4266 Bottom Packer Depth 4271 Number of Packers 2 Packer Size 6.75

TESTED FROM 4271 TO 4292 ANCHOR LENGTH 21' TOTAL DEPTH 4292 Hole Size 7 1/8

LEASE & WELL NO. Trinkle #1 FORMATION TESTED Viola TEST NO. 1

Mud Weight 9.3 Viscosity 48 Water Loss 13.2 Chlorides - Pits 9800 D.S.T. —

Maximum Temp. 116 °F Initial Hydrostatic Pressure (A) 2213 P.S.I. Final Hydrostatic Pressure (H) 2027 P.S.I.

Tool Open I.F.P. from 8:55 p.m. to 9:25 p.m. 30 min

Tool Closed I.C.I.P. from 9:25 p.m. to 10:10 p.m. 45 min

Tool Open F.F.P. from 10:10 p.m. to 10:55 p.m. 45 min

Tool Closed F.C.I.P. from 10:55 p.m. to 11:55 p.m. 60 min

Initial Blow Strong blow bottom of bucket as soon as opened 518 min

Final Blow Strong blow gas built from 30 lbs to 35 lbs and a 5" choke

Total Feet Recovered 120 Gravity of Oil — Corrected —

120 Feet of Drill Mud % Gas — % Oil 100 % Mud — % Water —

Feet of — % Gas — % Oil — % Mud — % Water —

Feet of — % Gas — % Oil — % Mud — % Water —

Feet of — % Gas — % Oil — % Mud — % Water —

Feet of — % Gas — % Oil — % Mud — % Water —

Feet of — % Gas — % Oil — % Mud — % Water —

Feet of — % Gas — % Oil — % Mud — % Water —

Feet of — % Gas — % Oil — % Mud — % Water —

Feet of — % Gas — % Oil — % Mud — % Water —

Feet of — % Gas — % Oil — % Mud — % Water —

Feet of — % Gas — % Oil — % Mud — % Water —

Remarks —

Extra Equipment - Jars yes Safety Joint yes Extra Packer no Straddle no Hook Wall no

Top Recorder No. 4005 Clock No. ELECTION Depth 4266 Cir. Sub no Sampler no

Bottom Recorder No. 3875 Clock No. 7441 Depth 4269 Insurance none

Price of Job —

Tool Operator [Signature]

Approved By [Signature]

No 14652

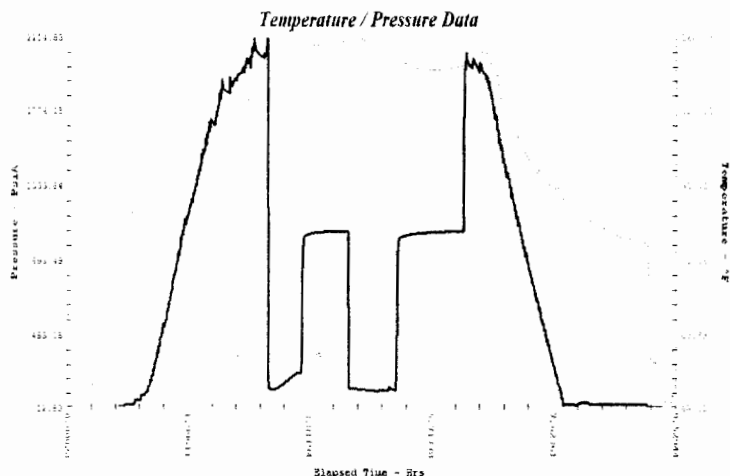
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SUPERIOR TESTERS ENTERPRISES L.L.C.

1(800)792-6902

DRILL STEM TEST REPORT

GREAT BEND, KANSAS 67530



1	Initial Hydrostatic Pressure	2213
2	Initial Flow Pressure	130
3	Final Initial Flow Pressure	224
4	Initial Shut-In Pressure	1068
5	Initial Final Flow Pressure	162
6	Final Flow Pressure	120
7	Final Shut-In Pressure	1067
8	Final Hydrostatic Pressure	2027

Maximum Temperature 116

GENERAL INFORMATION

COMPANY NAME NASH OIL AND GAS

TEST DATE 10/18/06

SECTION-TOWN-RANGE 36-26S-11W

STATE KANSAS

COUNTY PRATT

ELEVATION GROUND LEVEL 1770

COMPANY REPRESENTATIVE KIM SCHUMACHER

LEASE AND WELL NUMBER TRINKLE #1

FORMATION TESTED VIOLA

DRILL STEM TEST NUMBER 1

REPORT NUMBER 14652

ELEVATION KELLY BUSHINGS 1775

TESTING ENGINEER KEVIN WEBSTER

TOOL SETTING INFORMATION

TEST INTERVAL (From) 4271

TEST INTERVAL (to) 4292

ANCHOR LENGTH 21

TOTAL DEPTH (ft) 4292

TOP PACKER DEPTH 4266

BOTTOM PACKER DEPTH 4271

NUMBER OF PACKERS 2

PACKER SIZE 6 3/4

HOLE SIZE 7 7/8

FLOW TIMES

TOOL OPEN (from) 8:55

INITIAL OPEN

TOOL OPEN (to) 9:25

FINAL OPEN

TOOL OPEN (from) 10:10

TOOL OPEN (to) 10:55

DURATION (min.) 30

DURATION (min.) 45

TOOL CLOSED (from) 9:25

INITIAL SHUT-IN

TOOL CLOSED (to) 10:10

FINAL SHUT-IN

TOOL CLOSED (from) 10:55

TOOL CLOSED (to) 11:55

DURATION (min.) 45

DURATION (min.) 60

INITIAL FLOW

STRONG BLOW BUILT TO BOTTOM OF BUCKET AS SOON AS OPEN GAS TO SURFACE IN 18 MINUTES

FINAL FLOW

STRONG BLOW GAS BUILT FROM 30 LBS TO 35LBS ON A 1/2" CHOKE

Feet of Recovery	RESISTIVITY	AT	DEGREES	CHLORIDES				
	RECOVERY DESCRIPTION			% GAS	% OIL	% MUD	% WATER	
1) 120	DRILL MUD					100		
2)								
3)								
4)								
5)								

Company: NASH OIL AND GAS
26S RGE. 11W

Lease & Well No. TRINKLE #1
36-26S-11W

Test #: 1 Date: 10/18/06

SEC. 36 TWP.

GREAT BEND, KANSAS 67530 (800)792-6902

(800) 792-6902

#

STATE..... KANSAS

Test Date 1/0/1900

COUNTY..... PRATT

Sec Town Range36-26S-11W

FIELD.....

Report Number 14652

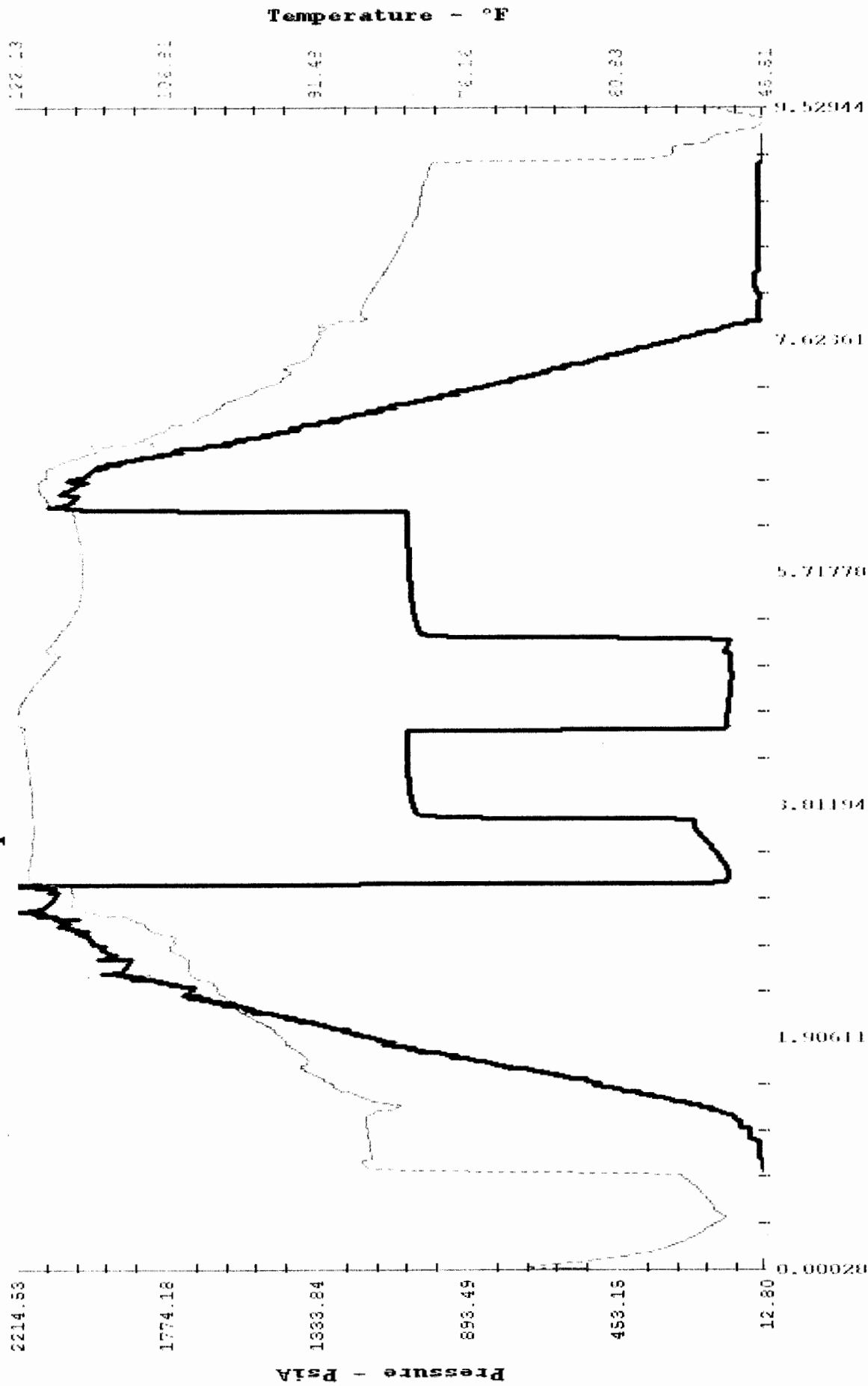
Initial Flow

Comments	Time (hh:mm:ss)	Period dt (min)	Inches H2O Orifice Tester	PSI on Orifice Tester	PSI on Pitot Tube	Choke Size (in)	Gas Rate (MCF/Day)
	9:15	20		34		1/4	67.500

Final Flow

Comments	Time (hh:mm:ss)	Period dt (min)	Inches H2O Office Tester	PSI on Office Tester	PSI on Pitot Tube	Choke Size (in)	Gas Rate (MCF/Day)
	10:20	10		30		1/2	231.000
	10:30	20		32		1/2	243.000
	10:40	30		33		1/2	248.000
	10:50	40		35		1/2	260.000
	10:55	45		35		1/2	260.000

Temperature / Pressure Data



NASH OIL AND GAS TRINKLE #1 36-26S-11W 10/18/06 DST#1 VIOLA