

Nash Oil & Gas
Cella 1-24

24-26-11w
15-151-22218

Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530

(316) 792-6902

Date 05-23-05 Location CNE 5/4 24-26-11w Elevation 1808GL County Pratt

Company NASH OIL & GAS INC. Number of Copies 5

Parts Mailed to P.O. Box 8747 Pratt Kansas 67124

Drilling Contractor FOREST ENERGY RTG#8

Length Drill Pipe 4012 I.D. Drill Pipe 3.80 Tool Joint Size 4 1/2" X 1 1/2"

Length Weight Pipe NONE I.D. Weight Pipe NONE Tool Joint Size NONE

Length Drill Collars 233 I.D. Drill Collars 2.25 Tool Joint Size 4 1/2" X 1 1/2"

Top Packer Depth 4259 Bottom Packer Depth 4264 Number of Packers 2 Packer Size 6 3/4"

TESTED FROM 4264 TO 4283 ANCHOR LENGTH 19 TOTAL DEPTH 4283 Hole Size 7 7/8"

LEASE & WELL NO. CELLA # 1-24 FORMATION TESTED Viola TEST NO. 1

Mud Weight 9.5 Viscosity 50 Water Loss 12.9 Chlorides - Pits 7000 D.S.T. _____

Maximum Temp. 123 °F Initial Hydrostatic Pressure (A) 2164 P.S.I. Final Hydrostatic Pressure (H) 2003 P.S.I.

Well Open I.F.P. from 2:15 P.m. to 2:30 P.m. 15 min

Well Closed I.C.I.P. from 2:30 P.m. to 3:00 P.m. 30 min

Well Open F.F.P. from 3:00 P.m. to 3:15 P.m. 15 min

Well Closed F.C.I.P. from 3:15 P.m. to 3:45 P.m. 30 min

Initial Blow Weak building blow built to 4 1/2 inches into the water

Final Blow Weak building blow built to 5 1/2 inches into the water

Total Feet Recovered 15 Gravity of Oil _____ Corrected _____

350 Feet of Gas in the Pipe % Gas _____ % Oil _____ % Mud _____ % Water _____

15 Feet of Very SLIGHTLY OIL SPECKED MUD % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of With a good show of oil between the % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of tools % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Remarks _____

Extra Equipment - Jars NONE Safety Joint NONE Extra Packer NONE Straddle NONE Hook Wall NONE

Top Recorder No. 9194 Clock No. ELECTR Depth 4099 Cir. Sub. NONE Sampler NONE

Bottom Recorder No. 5403 Clock No. 47441 Depth 4080 Insurance NONE

Price of Job _____

Tool Operator Joe Bulay

Approved By _____

NO 11770

from [B]	<u>35</u>	P.S.I. to [C]	<u>46</u>	P.S.I.
[D]	<u>235</u>			P.S.I.
from [E]	<u>44</u>	P.S.I. to [F]	<u>54</u>	P.S.I.
[G]	<u>224</u>			P.S.I.

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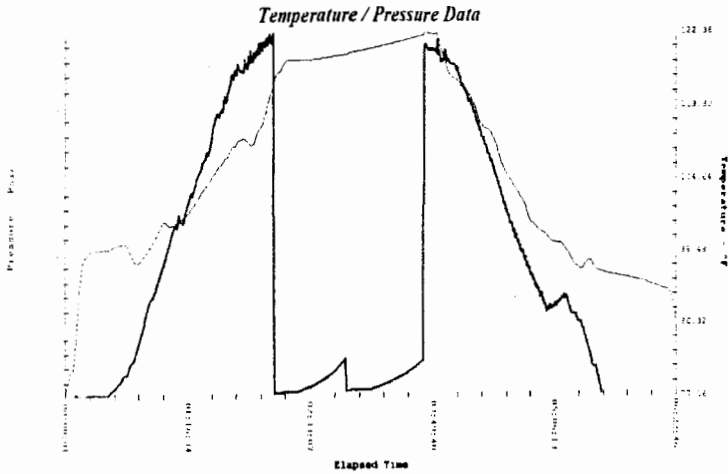
SUPERIOR TESTERS ENTERPRISES INC.

DRILL STEM TEST REPORT

(800)792-6902

GREAT BEND, KANSAS 67530

Company: NASH OIL AND GAS INC. Lease & Well No. CELLA #1-24 Test #: 1 Date: 05-23-2005 SEC. 24 TWP. 26S RGE. 11W



1	Initial Hydrostatic Pressure	2164
2	Initial Flow Pressure	35
3	Final Initial Flow Pressure	46
4	Initial Shut-In Pressure	235
5	Initial Final Flow Pressure	44
6	Final Flow Pressure	54
7	Final Shut-In Pressure	224
8	Final Hydrostatic Pressure	2083
Maximum Temperature		123

GENERAL INFORMATION

COMPANY NAME NASH OIL AND GAS INC.	
TEST DATE 5/23/05	LEASE AND WELL NUMBER CELLA #1-24
SECTION-TOWN-RANGE 24-26S-11W	FORMATION TESTED VIOLA
STATE KANSAS	DRILL STEM TEST NUMBER 1
COUNTY PRATT	REPORT NUMBER 14770
ELEVATION GROUND LEVEL 1808	ELEVATION KELLY BUSHINGS 1818
COMPANY REPRESENTATIVE JIM MUSGROVE	TESTING ENGINEER GENE BUDIG

TOOL SETTING INFORMATION

TEST INTERVAL (From) 4264	TOP PACKER DEPTH 4259
TEST INTERVAL (to) 4283	BOTTOM PACKER DEPTH 4264
ANCHOR LENGTH 19	NUMBER OF PACKERS 2
TOTAL DEPTH (ft) 4283	PACKER SIZE 6 3/4
	HOLE SIZE 7 7/8

FLOW TIMES

TOOL OPEN (from) 2:15	TOOL OPEN (from) 3:00
INITIAL OPEN TOOL OPEN (to) 2:30	FINAL OPEN TOOL OPEN (to) 3:15
DURATION (min.) 15	DURATION (min.) 15
TOOL CLOSED (from) 2:30	TOOL CLOSED (from) 3:15
INITIAL SHUT-IN TOOL CLOSED (to) 3:00	FINAL SHUT-IN TOOL CLOSED (to) 3:45
DURATION (min.) 30	DURATION (min.) 30

INITIAL FLOW

WEAK BUILDING BLOW BUILT TO 4 1/2 INCHES INTO THE WATER

FINAL FLOW

WEAK BUILDING BLOW BUILT TO 5 1/2 INCHES INTO THE WATER

FEET OF Recovery	RECOVERY DESCRIPTION	% GAS	% OIL	% MUD	% WATER
1) 50	GAS IN THE PIPE				
2) 15	SLIGHTLY OIL SPECKED MUD WITH A GOOD SHOW OF FREE OIL BETWEEN THE TOOLS				
3)					
4)					
5)					
6)					

SUPERIOR TESTERS ENTERPRISES INC.

DRILL STEM TEST REPORT

GREAT BEND ,KANSAS 67530 (800)792-6902

GENERAL INFORMATION

COMPANY NAME	NASH OIL AND GAS INC.	LEASE AND WELL NUMBER	CELLA #1-24
TEST DATE	5/23/05	FORMATION TESTED	VIOLA
SECTION-TOWN-RANGE	24-26S-11W	DRILL STEM TEST NUMBER	1
STATE	KANSAS	REPORT NUMBER	14770
COUNTY	PRATT	ELEVATION KELLY BUSHINGS	1818
ELEVATION GROUND LEVEL	1808	TESTING ENGINEER	GENE BUDIG
COMPANY REPRESENTATIVE	JIM MUSGROVE		

EXTRA EQUIPMENT

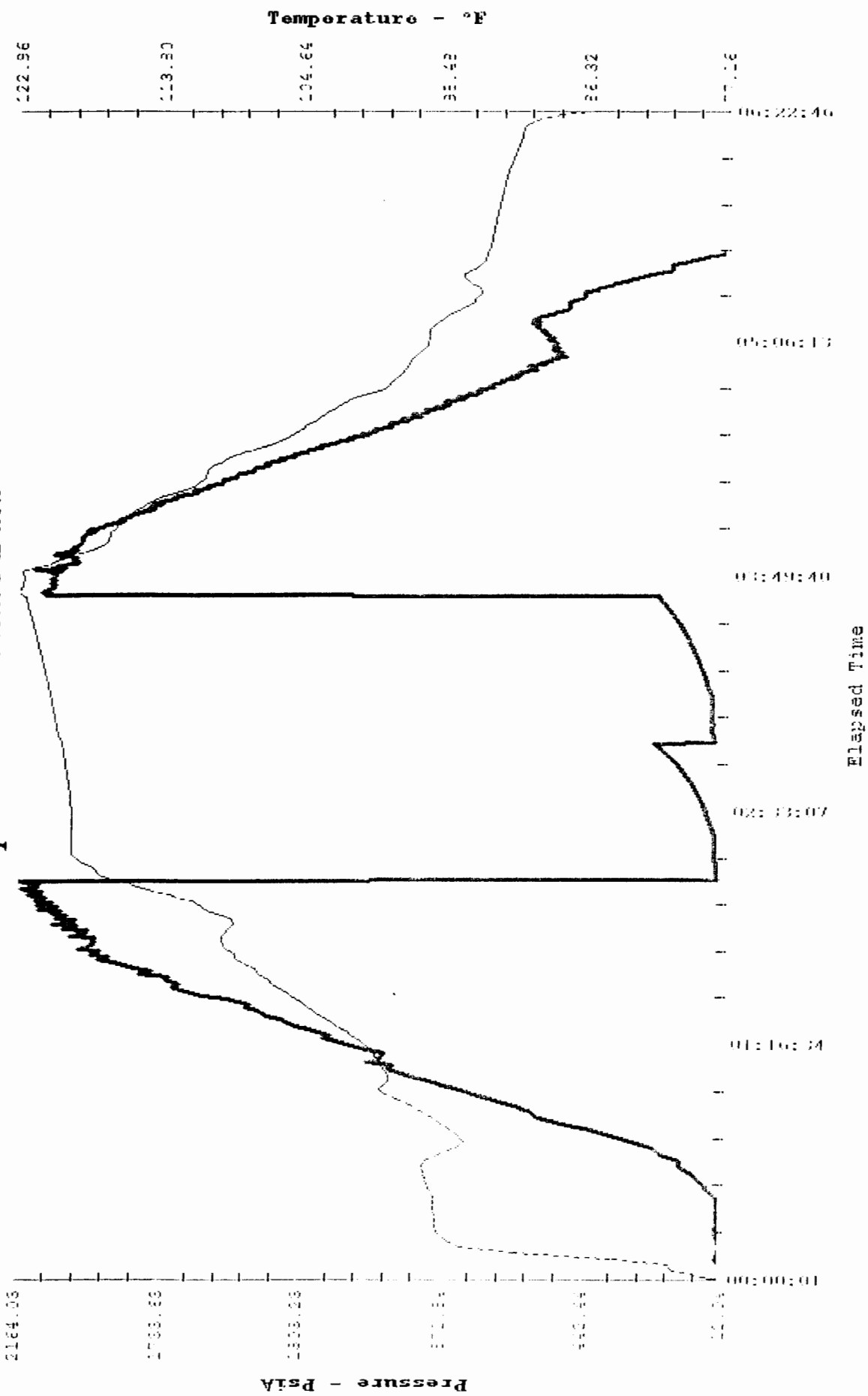
JARS	NO	EXTRA PACKER (3RD)	NO
SAFETY JOINT	NO	EXTRA PACKER (4TH)	NO
ELECTRONIC RECORDER	YES	STRADDLE	NO
CIRCULATING SUB	NO	HOOK WALL	NO
		SAMPLER	NO
42 MILES ROUND TRIP FROM GREAT BEND			
TOP RECORDER DEPTH	4279	BOTTOM RECORDER DEPTH	4278
RECORDER NUMBER	91981	RECORDER NUMBER	5463

WELL INFORMATION

DRILLING CONTRACTOR	FORREST ENERGY RIG #8		
DRILL PIPE LENGTH	4012	DRILL COLLAR LENGTH	233
DRILL PIPE I.D.	3.8	DRILL COLLAR I.D.	2.25
TOOL JOINT SIZE	4 1/2 X.H.	TOOL JOINT SIZE	4 1/2 X.H.
WEIGHT PIPE LENGTH		MUD WEIGHT #/GAL	9.5
WEIGHT PIPE I.D.	2.25	VISCOSITY	50
TOOL JOINT SIZE	4 1/2 X.H.	WATER LOSS	12
		CHLORIDES-PITS	7000
		CHLORIDES-DST	

COMMENTS

Temperature / Pressure Data



NASH OIL AND GAS INC. DST # 1 24-26S-11W 05-23-2005

Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530

(316) 792-6902

Date 05-24-2005 Location C 7/8 In 24-26 1/2 W Elevation 1818 Kft County Pratt
180864

Company NASH Oil & Gas Inc. Number of Copies 5

Charts Mailed to PO Box 8747 Pratt Kansas 67124

Drilling Contractor Forrest Energy Rig #8

Length Drill Pipe 4021 I.D. Drill Pipe 3.80 Tool Joint Size 4 1/2 X 1 1/2

Length Weight Pipe NONE I.D. Weight Pipe NONE Tool Joint Size NONE

Length Drill Collars 233 I.D. Drill Collars 2.25 Tool Joint Size 4 1/2 X 1 1/2

Top Packer Depth 4278 Bottom Packer Depth 4283 Number of Packers 2 Packer Size 6 3/4

TESTED FROM 4283 TO 4293 ANCHOR LENGTH 10 TOTAL DEPTH 4293 Hole Size 7 7/8

LEASE & WELL NO. CELLA # 1-24 FORMATION TESTED Viola TEST NO. 2

Mud Weight 9.5 Viscosity 50 Water Loss 12% Chlorides - Pits 7000 D.S.T. _____

Maximum Temp. 134 °F Initial Hydrostatic Pressure (A) 2202 P.S.I. Final Hydrostatic Pressure (H) 2088 P.S.I.

Tool Open I.F.P. from 8:00 A m to 8:30 A m 30 min

from [B] <u>35</u> P.S.I. to [C] <u>214</u> P.S.I.
[D] <u>1075</u> P.S.I.
from [E] <u>217</u> P.S.I. to [F] <u>571</u> P.S.I.
[G] <u>1069</u> P.S.I.

Tool Closed I.C.I.P. from 8:30 A m to 9:15 A m 45 min

Tool Open F.F.P. from 9:15 A m to 10:00 A m 45 min

Tool Closed F.C.I.P. from 10:00 A m to 11:00 A m 60 min

Initial Blow Fair blow built to the bottom of a 5 Gallon bucket in 13 minutes

Final Blow Fair blow built to the bottom of a 5 Gallon bucket in 13 minutes

Total Feet Recovered 780 Gravity of Oil _____ Corrected

180 Feet of SLIGHTLY muddy water % Gas _____ % Oil _____ % Mud _____ % Water _____

600 Feet of water CHLORIDES 74000 % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Remarks _____

Extra Equipment - Jars NONE Safety Joint NONE Extra Packer NONE Straddle NONE Hook Wall NONE

Top Recorder No. 91781 Clock No. Electron Depth 4289 Cir. Sub NONE Sampler NONE

Bottom Recorder No. 5463 Clock No. 47441 Depth 4690 Insurance NONE

Price of Job _____

Tool Operator Gene Budig

Approved By _____

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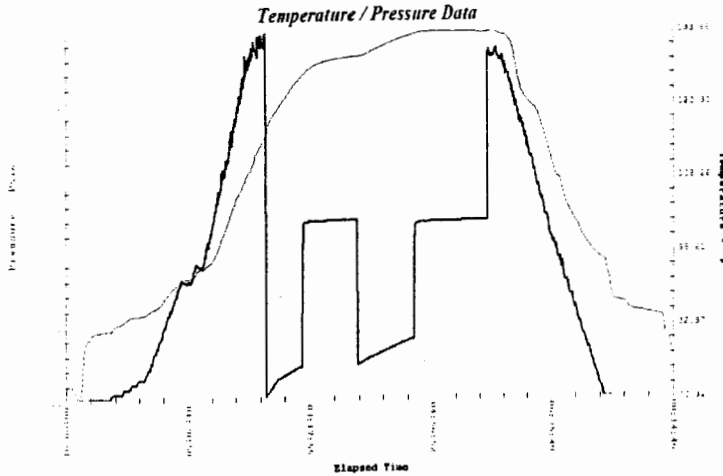
SUPERIOR TESTERS ENTERPRISES INC.

DRILL STEM TEST REPORT

(800)792-6902

GREAT BEND, KANSAS 67530

Company: NASH OIL AND GAS INC. Lease & Well No. CELLA #1-24 Test #: 2 Date: 05-24-2005 SEC. 24 TWP.
 26S RGE. 11W



1	Initial Hydrostatic Pressure	2202
2	Initial Flow Pressure	35
3	Final Initial Flow Pressure	214
4	Initial Shut-In Pressure	1073
5	Initial Final Flow Pressure	217
6	Final Flow Pressure	371
7	Final Shut-In Pressure	1067
8	Final Hydrostatic Pressure	2088
Maximum Temperature		134

GENERAL INFORMATION

COMPANY NAME NASH OIL AND GAS INC.	
TEST DATE 5/24/05	LEASE AND WELL NUMBER CELLA #1-24
SECTION-TOWN-RANGE 24-26S-11W	FORMATION TESTED VIOLA
STATE KANSAS	DRILL STEM TEST NUMBER 2
COUNTY PRATT	REPORT NUMBER 14771
ELEVATION GROUND LEVEL 1808	ELEVATION KELLY BUSHINGS 1818
COMPANY REPRESENTATIVE JIM MUSGROVE	TESTING ENGINEER GENE BUDIG

TOOL SETTING INFORMATION

TEST INTERVAL (From) 4283	TOP PACKER DEPTH 4278
TEST INTERVAL (to) 4293	BOTTOM PACKER DEPTH 4283
ANCHOR LENGTH 10	NUMBER OF PACKERS 2
TOTAL DEPTH (ft) 4293	PACKER SIZE 6 3/4
	HOLE SIZE 7 7/8

FLOW TIMES

TOOL OPEN (from) 8:00	TOOL OPEN (from) 9:15
INITIAL OPEN TOOL OPEN (to) 8:30	FINAL OPEN TOOL OPEN (to) 10:00
DURATION (min.) 30	DURATION (min.) 45
TOOL CLOSED (from) 8:30	TOOL CLOSED (from) 10:00
INITIAL SHUT-IN TOOL CLOSED (to) 9:15	FINAL SHUT-IN TOOL CLOSED (to) 11:00
DURATION (min.) 45	DURATION (min.) 60

INITIAL FLOW FAIR BLOW BUILT TO THE BOTTOM OF A 5 GALLON BUCKET IN 13 MINUTES

FINAL FLOW FAIR BLOW BUILT TO THE BOTTOM OF A 5 GALLON BUCKET IN 13 MINUTES

FEET OF Recovery	RECOVERY DESCRIPTION	%			
		GAS	OIL	MUD	WATER
1) 180	SLIGHTLY MUDDY WATER				
2) 600	WATER CHLORIDES 74000				
3)					
4)					
5)					
6)					

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DRILL STEM TEST REPORT

GREAT BEND ,KANSAS 67530 (800)792-6902

GENERAL INFORMATION

COMPANY NAME	NASH OIL AND GAS INC.	LEASE AND WELL NUMBER	CELLA #1-24
TEST DATE	5/24/05	FORMATION TESTED	VIOLA
SECTION-TOWN-RANGE	24-26S-11W	DRILL STEM TEST NUMBER	2
STATE	KANSAS	REPORT NUMBER	14771
COUNTY	PRATT	ELEVATION KELLY BUSHINGS	1818
ELEVATION GROUND LEVEL	1808	TESTING ENGINEER	GENE BUDIG
COMPANY REPRESENTATIVE	JIM MUSGROVE		

EXTRA EQUIPMENT

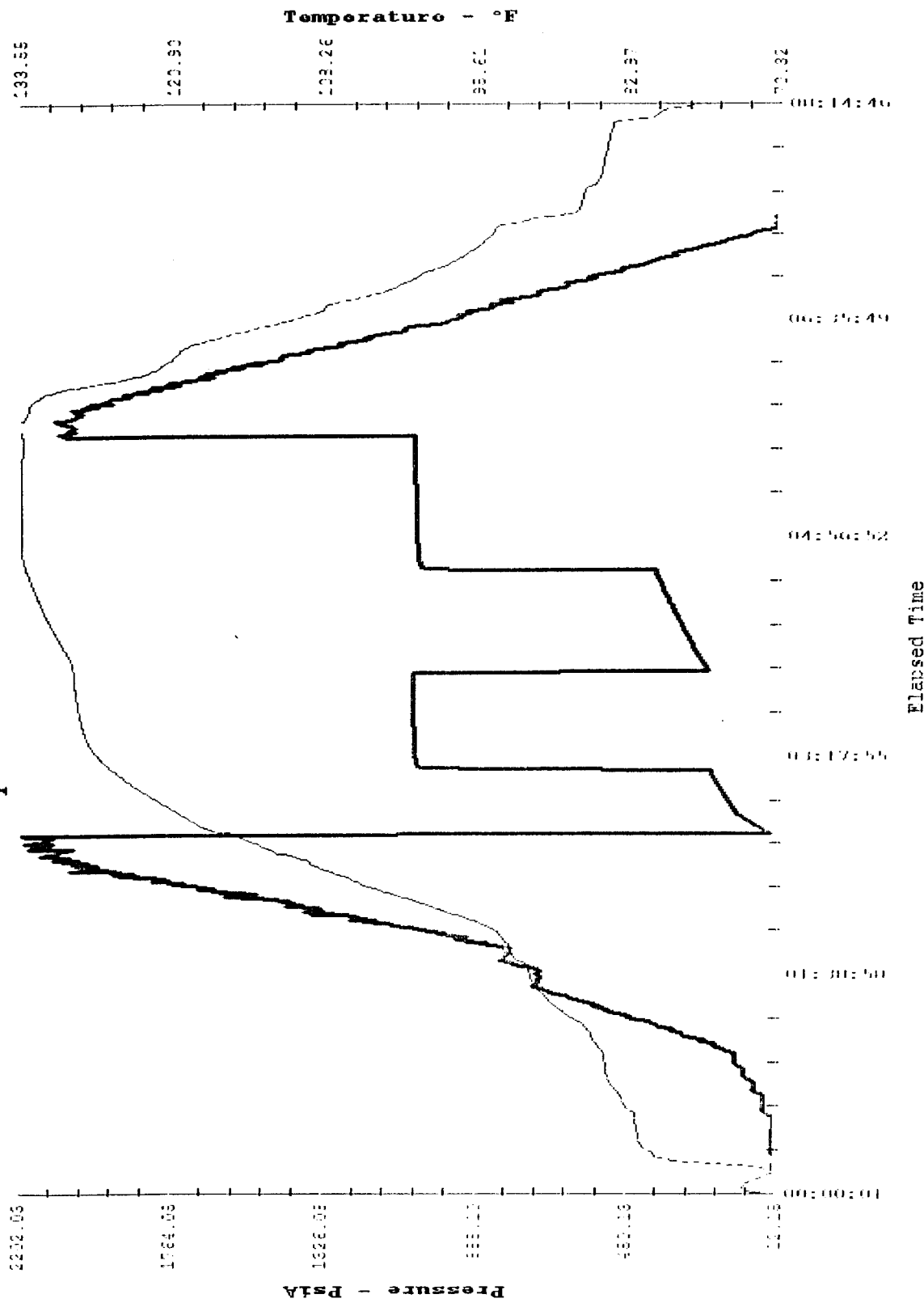
JARS	NO	EXTRA PACKER (3RD)	NO
SAFETY JOINT	NO	EXTRA PACKER (4TH)	NO
ELECTRONIC RECORDER	YES	STRADDLE	NO
CIRCULATING SUB	NO	HOOK WALL	NO
		SAMPLER	NO
42 MILES ROUND TRIP FROM PRATT			
TOP RECORDER DEPTH	4290	BOTTOM RECORDER DEPTH	4291
RECORDER NUMBER	91981	RECORDER NUMBER	5463

WELL INFORMATION

DRILLING CONTRACTOR	FORREST ENERGY RIG #8		
DRILL PIPE LENGTH	4021	DRILL COLLAR LENGTH	233
DRILL PIPE I.D.	3.8	DRILL COLLAR I.D.	2.25
TOOL JOINT SIZE	4 1/2 X.H.	TOOL JOINT SIZE	4 1/2 X.H.
WEIGHT PIPE LENGTH		MUD WEIGHT #/GAL	9.5
WEIGHT PIPE I.D.	2.25	VISCOSITY	50
TOOL JOINT SIZE	4 1/2 X.H.	WATER LOSS	12
		CHLORIDES-PITS	7000
		CHLORIDES-DST	

COMMENTS

Temperature / Pressure Data



NASH OIL AND GAS INC. DST # 2 24-26S-11W 05-24-2005