

If Workover/Re-Entry: old well ~~K-18~~ as follows:

Comp. Date _____ Old Total _____

02-24-94	03-01-94	3-16-94
Spud Date	Date Reached TD	Completion Date

API NO. 15- 151-22.114 **COPY**

County Pratt

Approx - SW - NE - NW Sec. 4 Twp. 26 Rge. 11 X W

990 Feet from S (N) (circle one) Line of Section

1650 Feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Baumen Well # 3-4

Field Name Bauman

Producing Formation Mississippi

Elevation: Ground 1650 KB 1658

Total Depth 4200' PBTD _____

Amount of Surface Pipe Set and Cemented at 257 Feet

Multiple Stage Cementing Collar Used? _____ Yes XX No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 JH 12-2-94
(Data must be collected from the Reserve Pit)

Chloride content 62,000 ppm Fluid volume 2040 bbls

Dewatering method used Water truck

Location of fluid disposal if hauled offsite: _____

Operator Name Bullseye Roustabout Service

Lease Name Clarke License No. 31056

NW Quarter Sec. 10 Twp. 26 S Rng. 12 (E/W)

County Pratt Docket No. D-21-405

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

My Appt. Exp.

Form ACD-1 (7-91)

SIDE TWO

Operator Name Dominion Oil & Gas, Inc.Lease Name BaumenWell # 3-4Sec. 4 Twp. 26 Rge. 11☐ EastCounty Pratt☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes ☒ No

(Attach Additional Sheets.)

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ No

Electric Log Run

☒ Yes ☐ No

(Submit Copy.)

List All E.Logs Run:

Comp. Neutrol/Density
Dual Induction
Frac Finder
Coral

☐ Log

Formation (Top), Depth and Datum

☐ Sample

Name

Top

Datum

Heebner 3396-1558
Brown Lime 3573-1735
Lansing 3598-1760
Base K.C. 3928-2090
Mississippi 4008-2170
Kinderhook 4123-2285

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32#	257'	60/40 poz	200	2% gel 3% ca.
Production	7-7/8"	5 1/2"	14#	4188'	60/40 poz	150	2% Latex 100%

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 shot	4013-4018, 4021-4023, 4034, 4036	2000 gal. 7-1/2% MCA	
	4040, 4044, 4052, 4056, 4058, 4060	29,000 # 20/40 sand	
		171,000# 12/20 sand	
		118,000 gal gelled water	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-7/8"	4077'	None		
Data of First, Resumed Production, SWD or Inj.	3/16/94	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil 50 Bbls.	Gas 50 Mcf	Water 20 Bbls.	Gas-Oil Ratio --	Gravity 41

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

4013-4060