

4-26-11w
COPY

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31453
Name: Dominion Oil USA Corporation
Address 107 North Market, Suite 1115
City/State/Zip Wichita, KS 67202
Purchaser: Texaco/Republic Natural Gas Co.
Operator Contact Person: Kent Deutsch
Phone (316) 267-7551
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Kent Deutsch
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SVD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SVD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SVD or Inj?) Docket No. _____
05-01-94 05-07-94 5-22-94
Spud Date Date Reached TD Completion Date

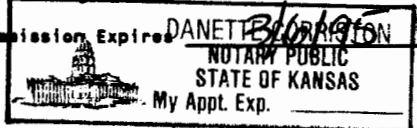
API NO. 15- 151-22,121
County Pratt
Approx. - NW NE NW Sec. 4 Twp. 26 Rge. 11 E
330 Feet from (circle one) Line of Section
1650 Feet from (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Bauman Well # 4-4
Field Name Bauman
Producing Formation Mississippi
Elevation: Ground 1828 KB 1836
Total Depth 4200' PSTD _____
Amount of Surface Pipe Set and Cemented at 253 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 074 12-5-94
(Data must be collected from the Reserve Pft)
Chloride content 64,000 ppm Fluid volume 1600 bbls
Dewatering method used water truck
Location of fluid disposal if hauled offsite:
Bullseye Roustabout Service
Operator Name _____
Lease Name Clark License No. 31056
NW Quarter Sec. 10 Twp. 26 S Rng. 12 E/W
County Pratt Docket No. D-21-405

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kent Deutsch
Title Agent Date 7-25-94
Submitted and sworn to before me this 25 day of July, 1994.
Notary Public Danette Carrington
Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SVD/Rep NGPA
 KGS Plug Other (Specify) JS

SIDE TWO

Operator Name Dominion Oil USA Corporation Lease Name Bauman Well # 4-4
 Sec. 4 Twp. 26 Rge. 11 East West
 County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3400-1564	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brown Lime	3576-1740	
List All E.Logs Run:	Comp Neutron Density	Lansing	3604-1768	
	Dual Ind.	Base K.C.	3928-2092	
	Frac Finder	Mississippi	4010-2174	
	Coral	Kinderhook	4124-2288	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32#	253'	60/40 poz	200	
Production	7-7/8"	5 1/2"	14#	4192'	60/40 poz	150	2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth		#Sacks Used	Type and Percent Additives
	Top	Bottom		
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of	Plugs Set/Type Interval Perforated	(Amount and Kind of Material Used)	Depth
1 shot	4014-4064		2000 gals 10% MCA 45,000#	
			100 mesh sand 200,000 #	
			12/20 sand 114,000 gal	
			jelled water	

TUBING RECORD		Size <u>2-7/8"</u>	Set At <u>4080'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
<u>5/22/94</u>					
Estimated Production Per 24 Hours	Oil <u>50</u> Bbls.	Gas <u>50</u> Mcf	Water <u>20</u> Bbls.	Gas-Oil Ratio <u>---</u>	Gravity <u>41</u>

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 4014-4064