

FORM MUST BE TYPED

SIDE ONE

4-26-14w  
COPY *and*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 151-22,124

County Pratt

SE NE NW Sec. 4 Twp. 26 Rge. 11  E

4290 Feet from  N (circle one) Line of Section

2970 Feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Bauman Well # 5-4

Field Name Bauman

Producing Formation Mississippi

Elevation: Ground 1835 KB 1843

Total Depth 4150 PSTD

Amount of Surface Pipe Set and Cemented at 250' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

Drilling Fluid Management Plan ALT 1 9/2 12-6-94  
(Data must be collected from the Reserve Pit)

Chloride content 56,000 ppm Fluid volume 320 bbls

Dewatering method used water truck

Location of fluid disposal if hauled offsite:

Operator Name Bullseye Roustabout Service

Lease Name Clarke License No. 31056

NW Quarter Sec. 10 Twp. 26 Rng. 12  E

County Pratt Docket No. D21-405

Operator: License # 31453

Name: Dominion Oil USA Corp.

Address 107 North Market, Suite 1115

City/State/Zip Wichita, KS 67202

Purchaser: Texaco/Republic Natural Gas

Operator Contact Person: Kent Deutsch

Phone (316) 267-7551

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Kent Deutsch

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  STOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl. Cased, etc.)

If Workover/Re-Entry: old well info as follows

RECEIVED  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WICHITA, KS

Operator: \_\_\_\_\_

Well Name: JUL 25 1994

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Cement Plug  SWD  
 Plug Back  PSTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

05-20-94 05-26-94 6/20/94  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein, are complete and correct to the best of my knowledge.

Signature Kent Deutsch

Title Agent Date 7-25-94

Subscribed and sworn to before me this 25 day of July 19 94.

By Public Danette Corrison

Date Commission Exp. 3/10/95  
DANETTE CORRISON  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appl. Exp. \_\_\_\_\_

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KCS  Plug  Other (Specify) FS

SIDE TWO

4-26-11w

Operator Name Dominion Oil USA Corp.

Lease Name Bauman

Well # 5-4

Sec. 4 Twp. 26 Rge. 11  
 East  
 West

County Pratt

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:  
 Comp Neutrol Density  
 Dual Induction  
 Frac Finder  
 Coral

Name	Top	Bottom
Heebner	3395-1552	
Brown Lime	3573-1730	
Lansing	3600-1757	
Base KC	3926-2083	
Mississippi	4014-2171	
Kindel	4109-2266	

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 25 1994

CASING RECORD

New  Used

CONSERVATION DIVISION

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32#	250'	60/40 poz	200	2% gel 3% cd.
Production	7-7/8"	5 1/2"	14#	4142'	60/40 poz	150	2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 shot	4016, 17, 18, 19, 20, 21, 22, 23, 24	2000 gal 10% MCA	
	25, 28, 30, 33, 34, 35, 36, 38, 40,	45,000 # 100 mesh sand	
	42, 44, 46, 48, 50, 51, 52, 53	200,000 # 12/20 sand	
		114,000 gal gelled water	

TUBING RECORD Size 2-7/8" Set At 4062 Packer At none Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 6/20/95 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production or 24 Hours Oil 100 Bbls. Gas 100 Mcf Water 20 Bbls. Gas-Oil Ratio 41 Gravity 41

Disposition of Gas:

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)

Production Interval

4016-4053