

FORM MUST BE TYPED

SIDE ONE

4-26-11w  
COPY *Spec*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30224  
Name: Dominion Oil & Gas Corporation  
Address 107 North Market - Suite 1115  
City/State/Zip Wichita, KS 67202  
Purchaser: Texaco/Republic Natural Gas  
Operator Contact Person: Kent Deutsch  
Phone (316) 267-7551  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Kent Deutsch

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, MSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_  
12-8-93 12-13-93 01-20-94  
Spud Date Date Reached TD Completion Date

API NO. 15- 151-22,112  
County Pratt  
NW NW NW 4 26 11  
Sec. Twp. Rge.  
4950 Feet from S/N (circle one) Line of Section  
4950 Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE NW or SW (circle one)  
Lease Name Freymler Well # 3-4  
Field Name Bauman  
Producing Formation Mississippi  
Elevation: Ground 1838 KB 1846  
Total Depth 4220' PBTB  
Amount of Surface Pipe Set and Cemented \_\_\_\_\_ Feet  
Multiple Stage Cementing Co. \_\_\_\_\_ Yes \_\_\_\_\_ No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ ex cat.  
Drilling Fluid Management Plan ALT I JH 8-19-94  
(Data must be collected from the Reserve Pit)  
Chloride content 50000 ppm Fluid volume 800 bb  
Dewatering method used Vacuum Truck  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name Bullseye Roustabout Service  
Lease Name Clarke License No. 31056  
NW Quarter Sec. 10 Twp. 26 S Rng. 12W NW  
County Pratt Docket No. D-21,405

RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 13 1994  
CONSERVATION DIVISION  
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Kent Deutsch*  
Title Owner Date 4-12-94  
Subscribed and sworn to before me this 12th day of April  
19 94  
Notary Public *Boydine V. Starr*  
Date Commission Expires 10-1-97

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Operator Name Dominion Oil & Gas Corporation Lease Name Frey Miller Well # 3-4  
 Sec. 4 Twp. 26 Rge. 11 East  West  County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
(Attach Additional Sheets.)	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Samples Sent to Geological Survey	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Cores Taken	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Electric Log Run	<input checked="" type="checkbox"/>	<input type="checkbox"/>
(Submit copy.)	<input checked="" type="checkbox"/>	<input type="checkbox"/>
List All Logs Run:		
Comp. Neutron Density		
Dual Induction		
Frac Finder		
Coral		

**CASING RECORD**

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in o.d.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7-7/8"	5 1/2"	14#	4204'	60/40 poz	175	Latex Last
Surface	14-3/4"	10-3/4"	32#	220'	60/40 poz	190	2% gel 3% cc

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back To				
Plug Off Zone				

**PERFORMANCE RECORD - Bridge Plugs Set/Type**

Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth

Shots Per Foot	Acid, Fracture, Shot, Cement Squeeze Record
2	4072-4080 2000 gals. 7 1/2% MCA
1	4082, 4084, 4086, 4088, 4090, 25000# 20/40 sd., 160000# 12/20 sd.

**TUBING RECORD**

Size	Set At	Packer At	Liner Run	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
2 7/8"	4140'				

**PERFORMANCE RECORD - Bridge Plugs Set/Type**

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Shots Per Foot	Acid, Fracture, Shot, Cement Squeeze Record
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1	4082, 4084, 4086, 4088, 4090, 25000# 20/40 sd., 160000# 12/20 sd.

**METHOD OF COMPLETION**

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
 Open Hole  Part.  Dually Comp.  Commingled  Other (Specify) 4072-4110  
 Production Interval 40