

4-26-11w  
COPY

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30224

Name: Dominion Oil & Gas Corporation

Address 107 North Market - Suite 1115

City/State/Zip Wichita, KS 67202

Purchaser: Texaco/Republic Natural Gas

Operator Contact Person: Kent Deutsch

Phone (316) 267-7551

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Kent Deutsch

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SVD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as of RECEIVED

Operator: KANSAS CORPORATION COMMISSION

Well Name: JUL 25 1994

Comp. Date 03-26-94 Old Total Depth 4-22-94

Deepening  Re-perf. CONSERVATION DIVISION

Plug Back WICHITA, KS

Cemented Docket No. PBTD

Dual Completion Docket No. WICHITA, KS

Other (SVD or Inj?) Docket No. WICHITA, KS

03-26-94 03-31-94 4-22-94

Spud Date 03-26-94 Date Reached TD 03-31-94 Completion Date 4-22-94

API NO. 15- 151-22,118

County Pratt

SE - NW - NW - Sec. 4 Twp. 26 Rge. 11  E  W

990 Feet from S/W (circle one) Line of Section

990 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Freymler Well # 4-4

Field Name Bauman

Producing Formation Mississippi

Elevation: Ground 1840' KB 1848'

Total Depth 4200' PBDT

Amount of Surface Pipe Set and Cemented at 228' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content 58,000 ppm Fluid volume 400 bbls

Dewatering method used water truck

Location of fluid disposal if hauled offsite:

Operator Name Bullseye Roustabout Service

Lease Name Clarke License No. 31056

NW Quarter Sec. 10 Twp. 26 S Rng. 12 E/W

County Pratt Docket No. D21-405

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kent Deutsch  
Title Agent Date 7-25-94

Subscribed and sworn to before me this 25 day of July 19 94

Notary Public Danette Corrison  
DANETTE CORRISON  
Notary Public  
STATE OF KANSAS  
My Appt. Exp. 3/6/95

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SVD/Rep  NGPA  
 KGS  Plug  Other (Specify) JS

4-26-11w

SIDE TWO

Operator Name Dominion Oil & Gas Corp. Lease Name Freymiller Well # 4-4  
 Sec. 4 Twp. 26 Rge. 11  East County Pratt  West

**COPY**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3412-1564	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brown Lime	3590-1742	
List All E.Logs Run:		Lansing	3616-1768	
FRAC FINDER		Base K.C.	3946-2098	
CORAL		Mississippi	4033-2185	
DUAL INDUCTION		Kinderhook	4146-2298	
COMPENSATED NEUTRON DENSITY				

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32#	228'	60/40 poz	200	2% gel 3% cc
Production	7-7/8"	5 1/2"	14#	4198'	60/40 poz	150	2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plug Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 shot	4036-4070 KANSAS CORPORATION COMMISSION	2000 gal 7-1/2% MCA	
1 shot	4076-4086	29,000# 20/40 sand	
		171,000 # 12/20 sand	
		119,000 gals gelled water	

TUBING RECORD Size 2-7/8" Set At 4037 Packer At None Liner Run  Yes  No

Date of First, Resumed Production, SMD or Inj. 4/22/94 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>50</u>	Gas Mcf <u>50</u>	Water Bbls. <u>10</u>	Gas-Oil Ratio <u>--</u>	Gravity <u>41</u>
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Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval 4036-4086