

CONFIDENTIAL

4-265-11W

COPY

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30128
Name: Kenneth S. White
Address 200 E. First, Suite 405
Wichita, Kansas 67202

Purchaser: NCRA
Operator Contact Person: Kenneth S. White
Phone (316)263-4007

Contractor: Name: Pickrell Drilling Co., Inc.
License: 5123

Wellsite Geologist: Tom Robinson

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SUD SIOU Temp. Abd.
 Gas ENMR SIGW
 Dry Other (Core, USW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: RELEASED
Well Name: 13197
Comp. Date 7/31/95 Old Total Depth 8/5/95
8/24/95
Deepening Re-perf. Plug Back Cemented Dual Completion Other (SUD or Inj?)
Spud Date 7/31/95 Date Reached TD 8/5/95 Completion Date 8/24/95

API NO. 15- 151-221370000
County Pratt
NW SE SE Sec. 4 Twp. 26 Rge. 11 X E

990 Feet from SE (circle one) Line of Section
990 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Zink Well # 1
Field Name Bauman

Producing Formation Mississippi
Elevation: Ground 1835 KB 1840
Total Depth 4170 PSTD 4145

Amount of Surface Pipe Set and Cemented at 263 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth, set Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cat.

Brilling Fluid Management Plan ALT 1 9/2 12-3-96
(Date must be collected from the Reserve Pit)

Chloride content 48,000 ppm Fluid volume 965 bbls
Dewatering method used Water Hauled

Location of fluid disposal if hauled offsite:
Operator Name Bullseye Roustabout
Lease Name Clark License No. 31056
Quarter Sec. 10 Twp. 26 S Rge. 12 EW
County Pratt Docket No. D21-403

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth S. White
Title Operator Date 10/24/95
Subscribed and sworn to before me this 24th day of October 1995.
Notary Public Karen E. Houseberg
Date Commission Expires 9/5/98
KAREN E. HOUSEBERG
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. Sept. 5, 1998

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Geologist Report Received
Distribution
 KCC SUD/Rep NSPA
 KSS Plug Other (Specify) JS

SIDE TUB

Operator Name Kenneth S. White Lease Name Zink Well # 1

Sec. 4 Twp. 26 Rge. 11 East West
County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3386	-1546
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brown Lime	3569	-1729
List All E.Logs Run:		Lansing	3598	-1758
Dual Induction		BKC	3926	-2086
Compensated Neutron/Density		Cherokee SH	4003	-2163
Frac Finder		Mississippi	4006	-2166
		Kinderhook Sh	4096	-2256

CASING RECORD							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In. O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	10 3/4"	32.75#	255	60/40 Poz Mix	225	2% gel 3% CC
Production	7 7/8"	5 1/2"	14#	4166	100 sacks 60/40 and 75 sacks standard with 1#/sack of LAP 1		2% gel 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
	See Attachment		See Attachment	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2 3/8"	4070					
Date of First, Resumed Production, SMD or Inj.			Producing Method					
8/24/95			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	35		115		130		3.2:1	40

Disposition of Gas:	<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	METHOD OF COMPLETION	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval
(If vented, submit ACO-18.)		<input type="checkbox"/> Other (Specify) _____		4010-4044

Computer Inventoried **CONFIDENTIAL**

COPY

Attachment to ACO-1 Form for
KENNETH S. WHITE
#1 ZINK
NW SE SE Section 4-26S-11W
Pratt County, Kansas
API# 15-151-221370000

Drill Stem Test #1 4014' - 4071' (Mississippi)
45"-60"-60"-90"

1st Open: Fair to Strong Blow off bottom if bucket in 12-1/2 minutes
2nd Open: Fair to Strong Blow off bottom of bucket in 12-1/2 minutes
Rec: 375' of Gas in Pipe, 60' Oil Cut Mud (9% oil, 91% mud) with Clean Oil on top of test tool
IHP: 1986# FHP# 1953# ISIP: 366#
FP: 18# - 21#, 23# - 28# FSIP: 597#

RELEASED

Perforation Record

1 Shot per Foot at the following depths, total of 31 holes:
4010' - 4030', 4032', 4034', 4036', 4038' - 4044'

10/1/89

FROM CONFIDENTIAL

Acid/Fracture Treatment Record

Acidized with 2000 gallons 7-1/2% MCA/FE Acid

Frac'd with 100,000 gallons Boragel 35# Crosslinked Gel, 20,000# of 100 Mesh Sand, 28,000# of 20/40 Sand, 130,000# of 12/20 Sand and 12,000# of 12/20 Resin Coated Sand (and additives)

RECEIVED
STATE DEPARTMENT OF REVENUE
OCT 20 1995
TULSA, OKLAHOMA