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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO Production Corp.
Address 155 N. Market, Suite 1000
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Doug Clark
Phone 316 269-7600

Contractor: License # 6165
Name FWA Drilling Co., Inc.

Wellsite Geologist Bill Stobbe
Phone 316 722-9327

PURCHASER Drilled and Abandoned

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..... 1-22-86 1-29-86 1-30-86
Spud Date Date Reached TD Completion Date
..... 4170' N/A
Total Depth PBD

Amount of Surface Pipe Set and Cemented at.....feet
8-5/8" @ 430'

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet

If alternate 2 completion, cement circulated N/A
from.....feet depth to.....w/.....SX cmt

API NO. 15-..... 151-21,761
County..... Pratt
SE SE SE Sec. 4 Twp. 26S Rge. 11 East West

..... 330 Ft North from Southeast Corner of Section
..... 330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

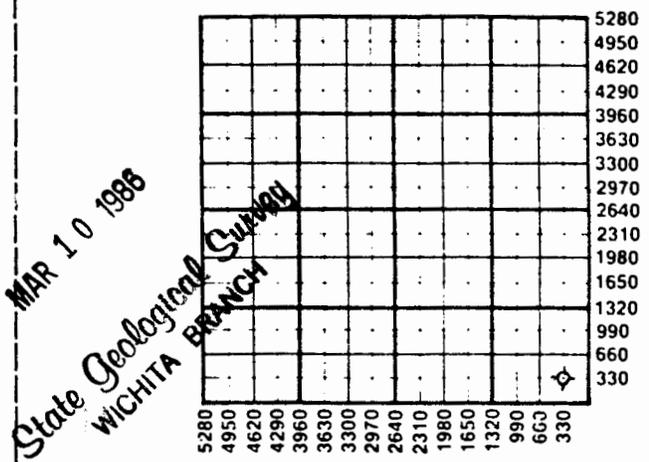
Lease Name..... Zink "A" Well #..... 1

Field Name..... Stark East

Producing Formation..... Dry

Elevation: Ground.. 1847 KB..... 1858

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # None

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name TXQ Production Corp Lease Name Zink "A" Well # 1 SEC. 4 TWP. 26S. RGE. 11 East West

N/A	Bbls	N/A	MCF	N/A	Bbls	CFPB
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METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) D & A 1-30-86

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 4047-66' (Mississippi):
 IFP/30"=42-42 psig, weak blow, died to 1/8".
 ISIP/60"=1057 psig.
 FFP/75"=42-42 psig, 1/8" blow throughout.
 FSIP/150"=1057 psig.
 Rec: 65' SIGCM + 50' gas above fluid.

DST #2, 4036-91' (Mississippi):
 IFP/30"=106-138 psig, medium blow, bldg to bottom of bucket in 15".
 ISIP/60"=1174 psig.
 FFP/45"=127-169 psig, bottom of bucket in 20".
 FSIP/90"=1110 psig.
 Rec: 120' GCM w/oil specks (5% wtr) + 90' MW + 60' GCM (25% wtr) + 500' GIP.

Name	Top	Bottom
Herington	1817	+ 41
Winfield	1870	- 12
Towanda	1937	- 79
Ft. Riley	1976	- 118
B/Florence Flint	2070	- 212
Onaga Shale	2581	- 723
Waubansee	2621	- 763
Stotler	2755	- 897
Tarkio	2824	- 966
Howard	2981	-1123
Topeka	3081	-1223
Heebner	3414	-1556
Toronto	3430	-1572
Brown Lime	3600	-1742
Lansing	3616	-1758
B/KC	3965	-2107
Marmaton	3977	-2119
Mississippi Chert	4069	-2211
RTD	4170	
LTD	4174	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	430'	Lite Class A	200 100	3% CaCl 3% CaCl, 2% Gel

PERFORATION RECORD
 Shots Per Foot Specify Footage of Each Interval Perforated
 Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

N/A				
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TUBING RECORD
 Size Set At Packer at Liner Run Yes No

Date of First Production D&A 1-30-86
 Producing Method Flowing Pumping Gas Lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
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