

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

## DESCRIPTION OF WELL AND LEASE

Operator: license # 5087  
name Texas Energies, Inc.  
address P.O. Box 947  
City/State/Zip Pratt, KS 67124

Operator Contact Person Richard D. Harper  
Phone (316) 672-7581

Contractor: license # 5149  
name Wheatstate Oilfield Services

Wellsite Geologist Mike Schwartz  
Phone (316) 672-7581

PURCHASER Koch

## Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☐ Dry ☐ Other (Core, Water Supply etc.)

## If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

## WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

5-28-84 6-06-84 6-19-84  
Sp ate Date Reached TD Completion Date

4400 4248  
Total Depth PBDT

An t of Surface Pipe Set and Cemented at 307 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15- 151-21,440

County Pratt

60' W of C NW SE Sec 5 Twp 26S Rge 11 East  
(location) West

1980 Ft North from Southeast Corner of Section  
2040 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

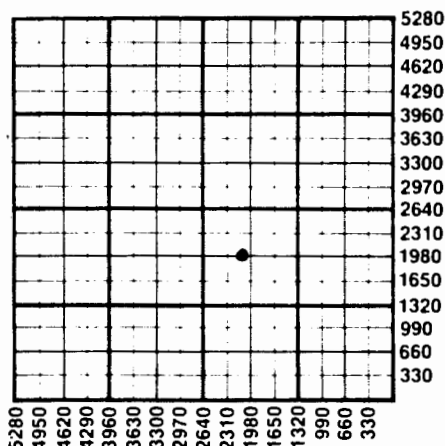
Lease Name Freymiller Well# 1-5

Field Name Prafford

Producing Formation Mississippi

Elevation: Ground 1842 KB 1850

Section Plat



## WATER SUPPLY INFORMATION

## Source of Water:

Division of Water Resources Permit # T84-302

☒ Groundwater Approx. 1980 Ft North From Southeast Corner and  
(Well) Approx. 2040 Ft. West From Southeast Corner of  
Sec 5 Twp 26SRge 11 ☐ East ☒ West

☐ Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal  
☐ Repressuring

Docket #

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AUG 30 1984

RECEIVED

STATE CORPORATION COMMISSION  
JUL 25 1984

I, requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

State Geological Survey  
WICHITA BRANCH

Signature Richard D. Harper

Title Production Geologist Date 7-20-84

Subscribed and sworn to before me this 20th day of July 19 84

Notary Public Laureana Stroda

Commission Expires 12-22-87



K.C.C. OFFICE USE ONLY  
F ☐ Letter of Confidentiality Attached  
C ☐ Wireline Log Received  
C ☐ Drillers Timelog Received

Distribution  
☒ KCC ☐ SWD/Rep ☐ NGPA  
☒ KGS ☐ Plug ☐ Other  
(Specify)

Form ACO-1  
(This form supercedes  
previous forms  
ACO-1 & C-10)

Sec. 5, Twp. 26S, Rge. 11E

Operator Name Texas Energies, Inc. Lease Name Freymler Well# 1-5 SEC 5 TWP. 26S RGE. 11 ☐ East ☒ West

## WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

## Drill Stem Tests Taken

Samples Sent to Geological Survey

Cores Taken

☒ Yes ☐ No  
☒ Yes ☐ No  
☐ Yes ☒ No

## Formation Description

☒ Log ☐ Sample

Name

Top

Bottom

DST #1 3634-3660 (Lansing 'B') 30-30-30-30. Rec. 15' drilling mud with specks of oil on top on tool. IHP 1783; FHP 1737; IFP 59-59; ISIP 94; FFP 59-59; FSIP 92.

Br. Lime 3596 (-1746)  
Lansing 3626 (-1776)  
B/KC 3950 (-2100)  
Miss. 4040 (-2190)

DST #2 4024-4052 (Miss.) 30-45-45-60. Rec. 660' gas in pipe, 65' slightly oil cut mud. IHP 2038; FHP 2014; IFP 70-70; ISIP 419; FFP 82-82; FSIP 500.

Viola 4228 (-2378)  
Simpson Sh 4330 (-2480)  
L.T.D. 4402 (-2552)

DST #3 4053-4110 (Miss.) 30-60-45-90. Rec. 65' slightly oil and gas cut mud. IHP 2072; FHP 2061; IFP 70-70; ISIP 314; FFP 82-82; FSIP 395.

DST #4 4226-4235 (Viola) 30-30-30-30. Rec. 60' drilling mud. IHP 2155; FHP 2131; IFP 36-36; ISIP 84; FFP 48-48; FSIP 84.

## CASING RECORD

☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	12 1/4	8 5/8	24	307	Lite/Common	75/100	3%CC/2%Gel 3%CC
Production....	7 7/8	4 1/2	10.5	4294	Lite/Common	50/100	-- /Latex

## PERFORATION RECORD

shots per foot specify footage of each interval perforated

## Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

1	4041-4056; 4075; 4077; 4087; 4089; 4097; 4099	1500 gal., 7 1/2% MCA; Frac. with 250 sxs. 20-40 sand and 100 sxs. 10-20 sand + CO <sub>2</sub>	4041-4056; 4075; 4077; 4087; 4089; 4097; 4099

## TUBING RECORD

size 2 3/8 set at 4132.29 packer at --

Liner Run ☒ Yes ☐ No

Date of First Production	Producing method
7-1-84	<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) .....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	15 Bbls	MCF	20 Bbls	CFPB	

## METHOD OF COMPLETION

## PRODUCTION INTERVAL

Disposition of gas: ☐ vented☐ open hole ☒ perforation

4041-4056; 4075; 4077;

☐ sold☐ other (specify) .....☒ used on lease☐ Dually Completed.

4087; 4089; 4097; 4099

☐ Commingled