

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACS-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

APT NO. 15- 151-22,127
County Pratt
SE NE SE Sec. 5 Twp. 26 Rge. 11 XX E

CONFIDENTIAL

Operator: License # 5046

1650 Feet from (S) N (circle one) Line of Section
330 Feet from (E) W (circle one) Line of Section

Name: Raymond Oil Company, Inc.

Footages Calculated from Nearest Outside Section Corner:
NE, (E) NW or SW (circle one)

Address P.O. Box 48788

Lessee Name Freymiller Well # 2

City/State/Zip Wichita, KS 67201

Field Name Stafford Pratt

Purchaser: Scurlock Permian Corporation

Producing Formation Mississippi

Operator Contact Person: Pat Raymond

Elevation: Ground 1839 KB 1847

Phone (316) 267-4214

Total Depth 4275' PSTD _____

Contractor: Name: Duke Drilling Co., Inc.

Amount of Surface Pipe Set and Cemented at 234 Feet

License: 5929

Multiple Stage Cementing Collar Used? Yes X No

Wellsite Geologist: Tim Hellman

If yes, show depth set _____ Feet

Designate Type of Completion
XX New Well _____ Re-Entry _____ Workover _____

RELEASED

X Oil _____ SWD _____ SIOW _____
Gas _____ ENHR _____ SIGW _____
Dry _____ Other (Core, WSW, Expl., Cathodic, etc) _____

TEMP. LOG 1995

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cm.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan ALT 1 8/96 2-6-95
(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content 78,000 ppm Fluid volume 500 bbls

Well Name: _____

Dewatering method used Vacuum Truck

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite:

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PSTD
_____ Commingled _____ Decklet No. nu
_____ Dual Completion _____ Decklet No.
_____ Other (SWD or Inj?) Decklet No.

Operator Name Raymond Oil Company, Inc

Lease Name Rundell "C" License No. 5046

07-20-94 07-26-94 08-04-94
Spud Date Date Reached TD

SE Quarter Sec. 32 Twp. 25 Rge. 11 E

County Stafford Decklet No. D-24,220

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Pat Raymond
Title Vice President Pat Raymond
Date 08-29-94

Subscribed and sworn to before me this 29th day of August
19 94

Notary Public Sharon A. Hill
Date Commission Expires July 28, 1995

RECEIVED CORPORATION COMMISSION
K.C.C. OFFICE USE ONLY
F / Letter of Confidentiality
C / Wireline Log Received
C _____ Geologist Report Received
AUG 3 8 1994
DISTRIBUTION
KCC _____ SWD _____ NEPA
KGS _____ Plug _____ Other (Specify) _____

Sharon A. Hill
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 7-28-95

Operator Name Raymond Oil Company, Inc. Lease Name Freymler Well # 2

Sec. 5 Twp. 26 Rge. 11 East County Pratt

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests on interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run:

DI, ND, FRAC, CAL

Name	Top	Datum
Heebner	3415	-1568
Brn Lime	3594	-1747
BKC	3955	-2108
Mississippi	4048	-2201
Kinderhook	4162	-2315
Viola	4265	-2418
LTD	4276	-2429

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32#	234'	60/40 poz	275	3% cc.
Production	7-7/8"	5 1/2"	14#	4255'	60/40 poz	175	Latex last 100sx

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
23 Total	4050-4114	Acid 2000 7 1/2% MA, Frac W/	4050-4114
		170,000# SD w/ 2792 Bbls	
		40# x-link gel	

TUBING RECORD				
Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2"	4110	None		
Date of First, Resumed Production, SMD or Inj.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Exp'lain)		
8-8-94				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	69	150	80	
				Gravi 40°

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 4050'-4114'