

5-265-11W

CONFIDENTIAL

COPY

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30128
Name: Kenneth S. White
Address 200 E. First, Suite 210
Wichita, Kansas 67202
Purchaser: Texaco Trading
Operator Contact Person: Kenneth S. White
Phone (316) 263-4007
Contractor: Name: White & Ellis Drlg Inc.
License: 5420
Wellsite Geologist: Tom Robinson
Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, USW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:
Operator: KCC
Well Name: OCT 1 8
Comp. Date 9/28/94 Old Total Depth 9/28/94
☐ Deepening ☐ Re-perf. ☐ Plug Back ☐ Cemented
☐ Dual Completion ☐ Decker No. ☐ Other (SWD or Inj?) Decker No.
8/30/94 9/5/94 9/28/94
Spud Date Date Reached TD Completion Date

API NO. 15- 151-22129
County Pratt
SE SE NW Sec. 5 Twp. 26 Rge. 11 ☒ E
2970 Feet from S/N (circle one) Line of Section
2310 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Jorns Well # 1
Field Name Stark Northeast
Producing Formation Mississippi
Elevation: Ground 1847 KB 1852
Total Depth 4300 PBTD 4280
Amount of Surface Pipe Set and Cemented at 252 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sz cm.
Filling Fluid Management Plan ALT 1 8 5-22-95
(Data must be collected from the Reserve Pit)

Chloride content 66,000 ppm Fluid volume 800 bbls
Dewatering method used Hauled
Location of fluid disposal if hauled offsite:
Operator Name Bullseye Roustabout Serv, Inc.
Lease Name Clark License No. 31056
10 Quarter Sec. 26 Twp. 3 Rng. 12 ☒ E/W
County Pratt Decker No. D21405

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth S. White
Title Operator Date _____
Subscribed and sworn to before me this 18 day of October
19 94.
Notary Public Allen E. Hoenes
Date Commission Expires 9/3/98

STATE OF KANSAS
MY APPT. EXPIRES 9/5/98

K.C.C. OFFICE USE ONLY		
F	☒	Letter of Confidentiality Attached
G	☒	Wireline Log Received
C	☐	Geologist Report Received
Distribution		
☒ KCC	☐ SWD/Rep	☐ NEPA
☐ KGS	☐ Plug	☐ Other (Specify)

SIDE TWO

Operator Name Kenneth S. White Lease Name Jorns Well # 1
 Sec. 5 Twp. 26 Rge. 11 ☐ East ☒ West
 County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes ☒ No	☒ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☒ Yes ☐ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	Heebner	3442	-1590
Electric Log Run (Submit Copy.)	☒ Yes ☐ No	Toronto	3457	-1605
List All E-Logs Run:		Brown Lime	3618	-1766
Dual Induction		Lansing	3647	-1793
Compensated Density/Neutron		Base KC	3972	-2120
Frac Finder		Mississippi	4066	-2214
		Kinderhook Sh	4168	-2316
		Viola	4251	-2399

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4"	10 3/4"	31#	252	60/40 Pozmix	200	2% gel 3% CC
Production	7 7/8"	5 1/2"	14#	4280	100 sacks 60/40 Poz Mix with 2% gel, 10% salt, .5% Halad 322 and 6# gilsonite/sack and 75 sacks standard Cement with 1#/sack of LAP-1		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	4070, 4072, 4074-4088, 4090-4098, 4100, 4102, 4104-4108, 4110, 4112, 4114, 4116	Acidize with 2000 gal of Acid, Frac with 100,000 gal 35# Boragel Fluid, 20,000 # 28,000# 20/40 Sand, 130,000 # 12/20 Sand, and 12,000# 12/20 Resin Coated Sand	71/2% MCA-FE 100 Mesh Sand

TUBING RECORD	Size 2 3/8"	Set At 4161	Packer At none	Liner Run ☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj.	9/28/94	Producing Method	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production Per 24 Hours	Oil 100 Bbls.	Gas 50 Mcf	Water 50 Bbls.	Gas-Oil Ratio 1:2 Gravity 40

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Coamingled
☐ Other (Specify) _____

 4070-
 4116