

5-26-11W

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TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 6-30-83
OPERATOR Texas Energies, Inc. API NO. 15-151-21,248
ADDRESS P.O. Box 947 COUNTY Pratt
Pratt, KS 67124 FIELD Stark NE Ext
** CONTACT PERSON E. H. Bittner PROD. FORMATION Miss.
PHONE (316) 672-7581
PURCHASER Koch Oil LEASE Long
ADDRESS Box 2256 WELL NO. 1-5
Wichita, KS 67201 WELL LOCATION 600' FSL & 600' FWL SW/4
DRILLING Wheatstate Drilling 600 Ft. from South Line and
CONTRACTOR 600 Ft. from West Line of
ADDRESS P.O. Box 329 the SW/4 (Qtr.) SEC 5 TWP 26S RGE 11W.
Pratt, KS 67124

PLUGGING N/A
CONTRACTOR
ADDRESS

TOTAL DEPTH 4285 PBD 4140
SPUD DATE 2-22-83 DATE COMPLETED 3-03-83
ELEV: GR 1848 DF 1859 KB 1861

DRILLED WITH ~~MOORE~~ (ROTARY) ~~MOORE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

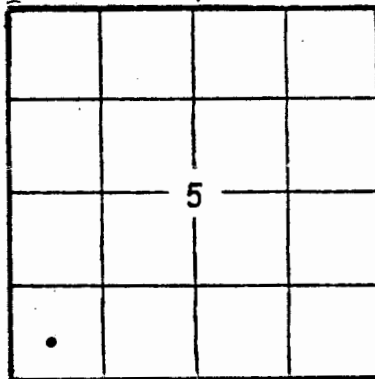
Amount of surface pipe set and cemented 385 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC
KGS ☒
SWD/REP
PLG.

A F F I D A V I T

E. H. Bittner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. H. Bittner
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of May, 1983.

MY COMMISSION EXPIRES: 5-12-85

Juanita Dick
(NOTARY PUBLIC)



** The person who can be reached by phone regarding any questions concerning this information.

JUN 01 1983

CONSERVATION DIVISION
Wichita, Kansas

ACO-1 WELL HISTORY

OPERATOR Texas Energies, Inc. LEASE Long SEC. 5 TWP. 26S RGE. 11W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-5

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Surface sand, Redbed and Shale			0	390	LOG TOPS	
Redbed & Shale			390	1210	Chase	1813 (+48)
Shale & Lime			1210	2190	Co. Grove	2148 (-287)
Lime & Shale			2190	2825	Onaga	2579 (-718)
Lime & Shale			2825	3426	Tarkio	2818 (-957)
Lime & Shale			3426	3772	Topeka	3072 (-1211)
Lime & Shale			3772	4948	Heebner	3419 (-1558)
Lime & Shale			4048	4285	Br. Lime	3598 (-1737)
					Lansing	3625 (-1764)
DST #1	4023-4048	(Miss.) 30-45-45-60 Rec. 700' mud.			B/KC	3950 (-2089)
		IFP 74-240; ISIP 1844; FFP 259-361;			Miss.	4030 (-2169)
		FSIP 1853			Viola	4206 (-2345)
DST #2	4021-4048	(Miss.) 45-45-30-60 Rec. 979' mud.			L.T.D.	4278 (-2417)
		IFP 83-305; ISIP 1853; FFP 324-444; FSIP 1844				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	385	Lite Common	200 100	3% CC 3% CC 2% Gel
Production	7 7/8	4 1/2	10.5	4021	Lite Common	25 100	-- Latex

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	4034	---	2		4068-4076

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
1000 gal. 7 1/2% mud acid + balls				4068-4076	
Frac with 50 sxs 100 mesh sand, 200 sxs 20-40 sand, 100 sxs 10-20 sand, 64 tons CO ₂ , 400 bbls. water				4068-4076	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
4-17-83		Pumping		42°	
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	
71	bbls.	7	% 2	1000	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		
used on lease			4068-4076		