

5-265-11W

COPY

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30128
Name: Kenneth S. White
Address 200 E. First, Suite 405
City/State/Zip Wichita, Kansas 67202

Purchaser: _____
Operator Contact Person: Kenneth S. White
Phone (316) 263-4007

Contractor: Name: Pickrell Drilling Co., Inc.
License: 5123
Wellsite Geologist: Tom Robinson

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SUD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIOW
☒ Dry ☐ Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Inj./SUD
_____ Plug Back _____ PSTD
_____ Cemented _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SUD or Inj?) _____ Docket No. _____
11/20/95 11/25/95 11/26/95
Spud Date Date Reached TD Completion Date

API NO. 15- 151-221410000
County Pratt
100' WNE NE SW Sec. 5 Twp. 26S Rge. 11 E
2310 Feet from SW (circle one) Line of Section
2210 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Long Well # 4
Field Name Stark Northeast

Producing Formation _____
Elevation: Ground 1851 KS 1856
Total Depth 4300' PSTD _____
Amount of Surface Pipe Set and Cemented at 260 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Brilling Fluid Management Plan OKA 5-30-96
(Data must be collected from the Reserve Pit) LI
Chloride content 56,000 ppm Fluid volume 1200 bbls
Cementing method used Water Hauled

Location of fluid disposal if hauled offsite: _____
Operator Name Bullseye Roustabout
Lease Name Clark License No. 31056
_____ Quarter Sec. 10 Twp. 26 S Rge. 12 E/W
County Pratt Docket No. D21-405

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth S. White
Title Operator Date _____
Subscribed and sworn to before me this 22nd day of February
19 96.
Notary Public Karen E. Houseberg
Date Commission Expires 9/5/98
KAREN E. HOUSEBERG
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. Sept. 5, 1998

K.C.C. OFFICE USE ONLY		
F	☐	Letter of Confidentiality Attached
C	☒	Wireline Log Received
C	☒	Geologist Report Received
Distribution		
☒ KCC	☐ SUD/Rep	☐ NGPA
☐ KSS	☐ Plug	☐ Other (Specify)

SIDE TWO

Operator Name Kenneth S. White Lease Name Long Well # 4
 Sec. 5 Twp. 26 Rge. 11 ☐ East ☒ West
 County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☒ Yes ☐ No	☒ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☒ Yes ☐ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	Heebner	3434	-1578
Electric Log Run (Submit Copy.)	☒ Yes ☐ No	Brown Lime	3611	-1755
		Lansing	3640	-1784
		Base KC	3962	-2106
		Mississippi	4046	-2190
		Kinderhook Shale	4132	-2276
		Viola	4222	-2366

List All S. Logs Run:
 Compensated Density/Neutron
 Dual Induction, Frac Finder
 Micro Log and Sonic Log

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4"	10 3/4"	28#	260	60/40 Poz MIX	225	2% gel 3% C.C.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes ☐ No		
Date of First, Resumed Production, SMD or Inj.			Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
 (If vented, submit ACO-18.) ☐ Other (Specify) _____

Computer Inventoried

Attached to and Made a Part of ACO-1 Form for
KENNETH S. WHITE
#4 LONG
100' W/ NE NE SW Section 5-26S-11W
Pratt County, Kansas

COPY

15-151-22141

DST #1 4028' - 4110' (Mississippi) (Straddle)
MISRUN- Test Tool Broke

DST #2 4028' - 4110' (Mississippi) (Straddle)
30-45-30-60

1st Open: Strong Blow off bottom of bucket in 3-4 seconds decreasing to
fair intermittent 6" blow.

2nd Open: Very weak surface blow, dead in 10 minutes, flushed tool 15 minutes
in to final flow period and weak blow returned (1/4" or less)

Rec: 260 feet of Heavy Drilling Mud.

FP: 153# - 181#, 198# - 205#	IHP: 2042#
ISIP: 541# FSIP: 393#	FHP: 2001#

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 22 1996

CONSERVATION DIVISION
WICHITA, KS