

COPY

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CONFIDENTIAL

5-26-11W

RELEASED

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SIDE ONE

DEC 13 1991

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

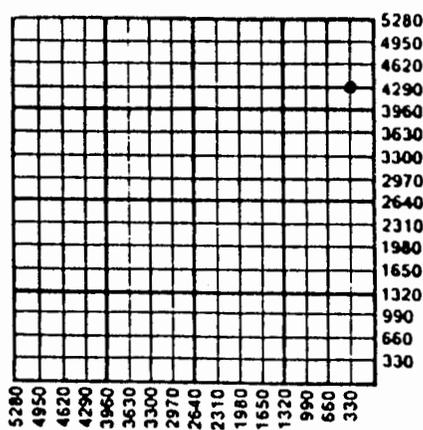
Operator: License # 5046
Name: Raymond Oil Company, Inc.
Address P.O. Box 48788
Wichita, KS 67201
Purchaser: Permian
Operator Contact Person: Pat Raymond
Phone (316) 267-4214
Contractor: Name: Lobo Drilling Company
License: 5864
Wellsite Geologist: Tim Hellman

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Drilling Method:
 Mud Rotary Air Rotary Cable
09-07-90 09-14-90 9-24-90
Spud Date Date Reached TD Completion Date

API NO. 15- 151-21,999
County Pratt FROM CONFIDENTIAL
Approx. SE NE NE Sec. 5 Twp. 26 Rge. 11 West
1125 Ft. South from North Southeast Corner of Section
330 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Rundell Well # 1
Field Name Baumen
Producing Formation Mississippi Chert
Elevation: Ground 1840 KB 1849
Total Depth 4210 PBTD -

Irregular Section



Amount of Surface Pipe Set and Cemented at 262' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Pat Raymond*
Title Vice President Date 10/10/90
Subscribed and sworn to before me this 10th day of October, 1990.
Notary Public *Sharron A. Hill*
Date Commission Expires July 28, 1991

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) _____



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SIDE TWO

Operator Name Raymond Oil Company, Inc. Lease Name Rundell Well # 1
 Sec. 5 Twp. 26 Rge. 11 East County Pratt
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.)</p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)</p>	<p style="text-align: center;">Formation Description</p> <p><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> </thead> <tbody> <tr> <td>Lansing</td> <td>3640</td> <td></td> </tr> <tr> <td>BKC</td> <td>3969</td> <td></td> </tr> <tr> <td>Miss. Cht</td> <td>4064</td> <td></td> </tr> <tr> <td>Kinder. Sh.</td> <td>4174</td> <td></td> </tr> <tr> <td>LTD</td> <td>4207</td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	Lansing	3640		BKC	3969		Miss. Cht	4064		Kinder. Sh.	4174		LTD	4207	
Name	Top	Bottom																	
Lansing	3640																		
BKC	3969																		
Miss. Cht	4064																		
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LTD	4207																		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"		262'	60/40poz	175	2% gel 3% cc.
Production	7-7/8"	5 1/2"	15.5#	4199'	60/40poz	175	w/latex
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
2	4064-4104			AC 1500 Gal. 7 1/2% MA			
				Frac 60,000# 20/40 SD			
				108,000# 12/20 SD			
				Max Press 1470# Avg Treating			
				press. 1100#			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At	Packer At				
2"		4189	N/A				
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
9-27-90							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity	
	58	5-20	75				

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____