

3947

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SIDE ONE

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*Jul*

FEB 05 1991

STATE CORPORATION COMMISSION OF KANSAS  
 OIL & GAS CONSERVATION DIVISION  
 WELL COMPLETION FORM  
 ACO-1 WELL HISTORY  
 DESCRIPTION OF WELL AND LEASE

API NO. 15- 151-22,022

County Pratt FROM CONFIDENTIAL

Approx. SW SE NE Sec. 5 Twp. 26 Rge. 11  East  West

2550 Ft. North from Southeast Corner of Section

990 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

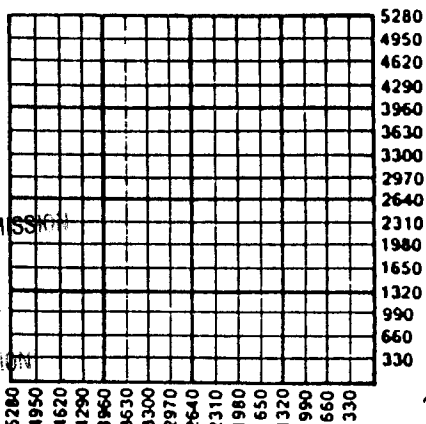
Lease Name Rundell Well # 5

Field Name Baumen

Producing Formation Mississippi Chert

Elevation: Ground 1844' KB 1849'

Total Depth 4290' PBTD N/A



Amount of Surface Pipe Set and Cemented at 286' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from \_\_\_\_\_ feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Operator: License # 5046

Name: Raymond Oil Company, Inc.

Address P. O. Box 48788

City/State/Zip Wichita, KS 67201

Purchaser: \_\_\_\_\_

Operator Contact Person: \_\_\_\_\_

Phone (\_\_\_\_) \_\_\_\_\_

Contractor: Name: Duke Drilling

License: 5929

Wellsite Geologist: Tim Hellman

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

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STATE CORPORATION COMMISSION

FEB 4 1991

CONSERVATION DIVISION  
Wichita, Kansas

IF OWNED: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

11/26/90 12/02/90 12/14/90

Spud Date Date Reached TD Completion Date

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wm. S. Raymond

Title Vice President Date 12/28/91

Subscribed and sworn to before me this 28th day of January, 19 91.

Notary Public Sharron A. Hill

Date Commission Expires 7-28-91

Sharron A. Hill  
 NOTARY PUBLIC  
 State of Kansas  
 MY APPT. EXPIRES 7-28-91

**K.C.C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached  
 C  Wireline Log Received  
 C  Drillers Timelog Received

Distribution

KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

**SIDE TWO**

Operator Name Raymond Oil Co., Inc. Lease Name Rundell Well # 5  
 Sec. 5 Twp. 26S Rge. 11  East  West  
 County Pratt

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Name	Formation Description	
	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
Heebner	Top 3440	Bottom -1591
Toronto	3454	-1605
Douglas Shale	3472	-1623
Brown Lime	3621	-1772
Lansing	3649	-1800
"H" Zone	3811	-1962
BKC	3986	-2137
Marmaton	3999	-2150
Cherokee Sh.	4073	-2224
Mississippi Chert	4116	-2267

	Top	Bottom
B/Mississippi Chert	4206	-2357
Kinderhook Sh.	4272	-2423
RTD		
LTD	4294	-2445

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	10 3/4		286'	60/40Posmix	225	2%gel 3%cc
Prod.	7 7/8	5 1/2	14#	4288'	60/40Posmix	155	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used) Depth			
2	4118-4148			AC 1500 7 1/2% M.A.			
				Fraced w/1914 Bbls cross link gel, 60,000# 20/40 sand			
				90,000# 12/20 sand			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	Size 2"	Set At 4172'	Packer At None				
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
12-19-90							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity	
	50	20	50				

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_