

FORM MUST BE TYPED

3948

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 151-22-073

County Pratt

SE NW NE Sec. 5 Twp. 26 Rge. 11 E

990 Feet from SW (circle one) Line of Section

1650 Feet from NW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Rundell Well # 7

Field Name Bauman

Producing Formation Mississippi Chert

Elevation: Ground 1844 KB 1852

Total Depth 4210' PBTD 4180'

Amount of Surface Pipe Set and Cemented at 242 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ ex cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *DIR*

Chloride content 4500 ppm Fluid volume 44,000 bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name Stuter Oil

Lease Name Stuter License No.

SE Quarter Sec. 4 Twp. 27 S Rng. 12 E/W

County Pratt Docket No.

Operator: License # 5046

Name: Raymond Oil Company, Inc.

Address P.O. Box 48788

City/State/Zip Wichita, KS 67201

Purchaser:

Operator Contact Person: Pat Raymond

Phone (316) 267-4214

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Tim Hellman

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.

☐ Gas ☐ ENHR ☐ SIGW

☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD

☐ Plug Back ☐ PBTD

☐ Commingled Docket No.

☐ Dual Completion Docket No.

☐ Other (SWD or Inj?) Docket No.

12-13-91 12-19-91 12-31-91

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado
Darby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rules 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature *W. S. Raymond*

Title Vice-President Date 1-29-92

Subscribed and sworn to before me this 29th day of January

P 92

Notary Public *Sharon A. Hill*

Sharon A. Hill

Notary Public State of Kansas

MY APPT. EXPIRES 7-28-95

K.C.C. OFFICE USE ONLY		
F	☐ Letter of Confidentiality Attached	
C	☒ Wireline Log Received	
C	☒ Geologist Report Received	
Distribution		
☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other (Specify)

Operator Name Raymond Oil Company, Inc.Lease Name RundellWell # 7Sec. 5 Twp. 26 Rge. 11☐ East
☒ WestCounty Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes ☒ No	☒ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☒ Yes ☐ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	Heebner	3414	-1562
Electric Log Run (Submit Copy.)	☐ Yes ☒ No	Toronto	3429	-1577
List All E.Logs Run:		Douglas Shade	3445	-1593
Dual Induction		Brown Lime	3589	-1737
Neutron/Density		Lansing	3614	-1762
Frac Finder		"H" Zone	3771	-1919
		BKC	3940	-2088
		Murmaton	3953	-2101
		Cherokee	4016	-2164
		Miss. Chert	4048	-2196
		1 Miss Chert	4108	-2256

CASING RECORD

Kinderhook Sh.	4146	-2294
☒ New ☒ Used LTD	4148	-2232

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	30#	242'	60/40poz	225	2% gel ~ cc
Production	7-7/8"	5 1/2"	14#	4208'	50/50poz	175	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	5 @ 4060-70, 4 @ 4080-86, 3 @ 4095-97	Acid= 1500 GA 7 1/2 M.A.	4060-97
		Frac 170,000# SD w/ 2280 BBL	4060-97
		X - link gel	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	2"	4071	NONE		
Date of First, Resumed Production, SWD or Inj.	1-9-92	Producing Method	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil 50 Bbls.	Gas 5 Mcf	Water 150 Bbls.	Gas-Oil Ratio	6. ty 40°

Disposition of Gas:

☐ Vented ☐ Sold ☒ Used on Lease
(If vented, submit ACO-1)

METHOD OF COMPLETION

☐ Open Hole ☒ Part ☐ Dually Comp. ☐ Commingled

Production Interval

Miss. Chert