

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

And
Operator: License # 5046
Name: Raymond Oil Company, Inc.
Address P.O. Box 48788
Wichita, KS 67201
Purchaser: _____
Operator Contact Person: Pat Raymond
Phone (316) 267-4214
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Tim Hellman

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: N/A
Well Name: _____
Comp. Date _____ Old Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PSTD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____
06-09-92 06-15-92 6-24-92
Spud Date Date Reached TD Completion Date

API NO. 15- 151-22,083 **COPY**
County Pratt
Approx. NW - SW - NE Sec. 5 Twp. 26 Rge. 11 ^E_W
1600 Feet from S (circle one) Line of Section
2310 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
 SE, NW or SW (circle one)
Lease Name Rundell Well # 8
Field Name Bauman
Producing Formation Mississippi
Elevation: Ground 1845 KB 1853
Total Depth 4180' PBD 4172
Amount of Surface Pipe Set and Cemented at 10 3/4 @ 249 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.
Drilling Fluid Management Plan ALT 1 JH 7-11-94
(Data must be collected from the Reserve Pit) max.
Chloride content: 60,000 ppm Fluid volume 2500 bbls
Dewatering method used Vacuum Truck
Location of fluid disposal if hauled offsite: _____
Operator Name Studer Oil Co.
Lease Name Studer License No. 9582
SE Quarter Sec. 4 Twp. 27 S Rng. 12 _W
County Pratt Docket No. D - 24,220

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado
City Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature Pat Raymond
Title Vice-President Date 6-23-92
Subscribed and sworn to before me this 23rd day of June 1992

Notary Public MARCI MAHRS
NOTARY PUBLIC
STATE OF KANSAS
Date 6-23-92

RECEIVED STATE CORPORATION COMMISSION
K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Line Log Received
Geologist Report Received
Distribution
_____ SWD/Rep
_____ Plug
_____ NGPA
_____ Other (Specify)
KCC
KGS
AUG 9 1992
CONSERVATION DIVISION
STATE OF KANSAS

Operator Name Raymond Oil Company, Inc. Lease Name Rundell Well # 8

Sec. 5 Twp. 26 Rge. 11 East West County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3416	-1563
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3614	-1761
List All E.Logs Run: DI, N/D, FRAC		BKC	3936	-2083
		Mississippi	4014	-2161
		Kinderhook	4119	-2266
		LTD	4177	-2324

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32#	249'	60/40 poz	225	2% gel cc
Production	7-7/8"	5 1/2"		4172'	60/40 poz	175	Latex - 35% UM SX

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Recor (Amount and Kind of Material Used)	Depth
1	4017, 4019, 4021, 4023, 4028, 4030, 4032, 4034, 4046, 4052, 4062, 4068	2000 GAL MA	4017-4068
		25,000# 20/40 SD + 145,000# 12/20 SD	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2"	4075'	N/A	
Date of First, Resumed Production, SWD or In.)	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Exple			
6-25-92				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	50	50	100 LD WTR	41°

Disposition of Gas: Vented Sold Used on Lease

METHOD OF COMPLETION: Is Dually Ingled

Production Interval: 4017-68