

151-22084

5-26-11w
COPY

STATE CORPORATION COMMISSION - KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 151-22084
County Pratt
100' E of NE NW NE
Sec. 5 Twp. 26 Rge. 11 X W

Operator: License # 5046

330 Feet from S/W (circle one) Line of Section

Name: Raymond Oil Company, Inc.

1550 Feet from E/W (circle one) Line of Section

Address P.O. Box 48788

Footages Calculated from Nearest Outside Section Corner:

City/State/Zip Wichita, KS 67201

NE SE, NW or SW (circle one)

Purchaser: Permian KCC JH

Lease Name Rundell Well # 9

Operator Contact Person: Pat Raymond

Field Name Bauman

Phone (316) 267-4214

Producing Formation Mississippi

Contractor: Name: Duke Drilling Co., Inc.

Elevation: Ground 1844 KB 1852

License: 5929

Total Depth 4200' PBDT _____

Wellsite Geologist: Tim Hellman

Amount of Surface Pipe Set and Cemented at 268' Feet

Designate Type of Completion
 New Well Re-Entry Workover

Multiple Stage Cementing Collar Used? Yes No

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan ALT 1 JH 7-11-94
(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content 65,000 ppm Fluid volume 2500 bbls
max

Well Name: _____

Dewatering method used Vacuum Truck

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Operator Name Studer Oil Co.

Lease Name Studer License No. 9582

06-27-92 07-02-92 7-15-92 KCC JH
Spud Date Date Reached TD Completion Date

SE Quarter Sec. 4 Twp. 27 S Rng. 12 X W

County Pratt Docket No. D-24,220

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado
County Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidential information in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. **RECEIVED**
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

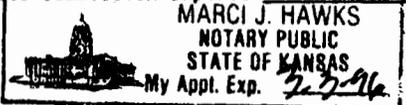
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature Pat Raymond
Title Vice President Date 8-10-92

Subscribed and sworn to before me this 7th day of August,
92.

Notary Public Marci J. Hawks

Date Commission Expires March 3, 1996



CONSERVATION DIVISION
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 XCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Raymond Oil Company, Inc. Lease Name Roll Well # 9

Sec. 5 Twp. 26 Rge. 11 East West
 County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests including interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3410	-1558
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brn Im	3585	-1733
List All E.Logs Run:		BKC	3937	-2085
		Miss.	4035	-2183
		Kind.	4151	-2299
		LTD	4198	-2346

DI
N/D
CORAL
Frac

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32#	268'	60/40poz	225	2% gel 3% cq.
Production	7-7/8"	5 1/2"		4199'	60/40 poz	175	latex las 25% sx

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
1	4038, 39, 40, 41, 42, 43, 44, 45, 46, 47,		Acid 2000 GA 7 1/2 MA	
	50, 52, 54, 56, 58, 62, 64, 66, 68, 78, 80		Frac 170,000# SD +2300	
	85, 89.		BBL 40# X-link gel	

TUBING RECORD	Size 2"	Set At 4085	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
7-17-92				
Estimated Production Per 24 Hours	Oil Bbls. 55	Gas Mcf 80	Water Bbls. 170	Gas-Oil Ratio 41°

Disposition of Gas:	<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION	Production Interval
		<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	4038-89