

had

COPY

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5046
Name: Raymond Oil Company, Inc.
Address P.O. Box 48788
Wichita, KS 67201
City/State/Zip
Purchaser: Scurlock Permian
Operator Contact Person: Pat Raymond
Phone (316) 267-4214
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Tim Hellman
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
12-16-92 12-22-92 12-30-92
Spud Date Date Reached TD Completion Date

API NO. 15- 151-22,094
County Pratt
NW NE NE Sec. 5 Twp. 26 Rge. 11 E
330 Feet from S/W (circle one) Line of Section
990 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Rundell Well # 10
Field Name Bauman
Producing Formation Mississippi
Elevation: Ground 1843 KB 1851
Total Depth 4230 PSTD 4160
Amount of Surface Pipe Set and Cemented at 244 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cat.
Drilling Fluid Management Plan 2-2-97
(Date must be collected from the Reserve Pit)
Chloride content 65,000 ppm Fluid volume 800 bbls
Dewatering method used Vacuum Truck
Location of fluid disposal if hauled offsite:
Operator Name Raymond Oil Company, Inc.
Lease Name Rundell "C" License No. 5046
SE Quarter Sec. 32 Twp. 25 Rng. 11 W
County Stafford Docket No. D-24,220

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Exploration Manager Date 1-28-93
Subscribed and sworn to before me this 28 day of January
19 93.
Notary Public [Signature]
Date Commission Expires MARCH 3, 1996
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-3-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
S RECEIVED
STATE CORPORATION COMMISSION
JAN 29 1993
DISTRIBUTION
KGS
CONSERVATION DIVISION
WICHITA, KANSAS
NGPA
Other (Specify) _____

SIDE TWO

Operator Name Raymond Oil Co., Inc. Lease Name Rundell Well # 10
 Sec. 5 Twp. 26 Rge. 11 East West
 County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3428	-1577
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brn lm	3604	-1753
List All E.Logs Run: <u>DT, ND, FRAC</u>		Lansing	3630	-1779
		BKC	3959	-2108
		Miss	4062	-2111
		Kinderhook	4191	-2340
		LTD	4229	-2378
		RTD	4230	-2379

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32#	244'	60/40 poz	265	2% gel 3% sc.
Production	7-7/8"	5 1/2"	14#	4204'	60/40 poz	175	latex las. 35/s

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plug Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
1	4064-4126	Acid 2000 gal 7 1/2 MA
		Frac 175,000 # SD w/
		2324 Bbls 40# X-link gel.

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2"	4155	None		
Date of First, Resumed Production, SMD or Inj.			Producing Method			
1-1-93			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls. Gas-Oil Ratio Gravity
		35		20	160	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____