

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-151-21,293

ADDRESS P.O. Box 947 COUNTY Pratt

Pratt, KS 67124 FIELD WC

\*\* CONTACT PERSON Richard D. Harper PROD. FORMATION Miss.

PHONE (316) 672-7581

PURCHASER Koch Oil Company LEASE Rundell

ADDRESS Box 2256 WELL NO. 1-5

Wichita, KS 67201 WELL LOCATION C SW NE

DRILLING Contractor Wheatstate Oilfield Services 660 Ft. from South Line and

ADDRESS P.O. Box 329 660 Ft. from West Line of

Pratt, KS 67124 the NE/4(Qtr.) SEC 5 TWP 26SRGE 11W.

PLUGGING N/A

CONTRACTOR ADDRESS

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 25 1983  
CONSERVATION DIVISION  
Wichita, Kansas

WELL PLAT

(Office Use Only)

		•	
		5	

KCC  
KGS

SWD/REP  
PLG.

TOTAL DEPTH 4490 PBT 4444

SPUD DATE 7-15-83 DATE COMPLETED 7-26-83

ELEV: GR 1844 DF 1851 KB 1853

DRILLED WITH ~~XXXXX~~ (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 332 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard D. Harper, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard D Harper  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of August, 1983.



Juanita Dick  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 12, 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Texas Energies, Inc. LEASE Rundell SEC. 5 TWP. 26S RGE. 11W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-5

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Surface			0	345	LOG TOPS	
Shale			345	2465	Chase	1822 ( +31)
Lime & Shale			2465	4490	Co. Grove	2157 ( -304)
DST #1 4057-4108 (Miss.) 30-45-45-60 Rec. 60 mud. IFP 60-70; ISIP 219; FFP 60-70; FSIP 219					Onaga Sh	2598 ( -745)
DST #2 4120-4166 (Miss.) 30-45-60-90 Gas to surface 2nd opening - too small to measure. Rec. 15' gassy free oil, 120' Heavy gas and mud cut oil, 60' slightly oil and gas cut mud. IFP 31-51; ISIP 1418; FFP 51-92; FSIP 1418					Tarkio	2841 ( -988)
					Topeka	3093 ( -1240)
					Heebner	3445 ( -1592)
					Br. Lime	3624 ( -1771)
					Lansing	3654 ( -1801)
					B/KC	3981 ( -2128)
					Miss.	4102 ( -2249)
					Viola	4301 ( -2448)
					Simpson Sh	4358 ( -2505)
					Arbuckle	4441 ( -2588)
					L.T.D.	4490 ( -2637)

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	332	Lite Common	100 100	3% CC 3% CC 2% Gel
Production	7 7/8	4 1/2	11.6	4479	Lite Common	50 200	-- Latex

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Pecker set at			
2 3/8	4253	--	2		4139-4146

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
750 gal. 7 1/2% mud acid				4139-4146	
Frac with 7 bpm CO <sub>2</sub> , 7 bpm water, 50 sxs 100 mesh, 200 sxs 20-40 sd, 100 sxs 10-20 sd				4139-4146	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
8-17-83		Pumping		42°	
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	
	70 bbls.	trace MCF	% 10 bbls.	101 CFPP	
Disposition of gas (vented, used on lease or sold)			Perforations		
Used on Lease			4139-4146		

2-30-11m