

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5087
name Texas Energies, Inc.
address P.O. Box 947
City/State/Zip Pratt, KS 67124

Operator Contact Person Richard D. Harper
Phone 316-672-7581

Contractor: license # 5149
name Wheatstate Oilfield Services

Wellsite Geologist Steve McClain
Phone 316-672-7581

PURCHASER N/A

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☒ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If NO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable
8-28-84 9-06-84 9-18-84
Spud Date Date Reached TD Completion Date

4415 4156
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 310 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

Wire line log received

API NO. 15-151-21,469
County Pratt
Sec 5 Twp 26S Rge 11 West

4620 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

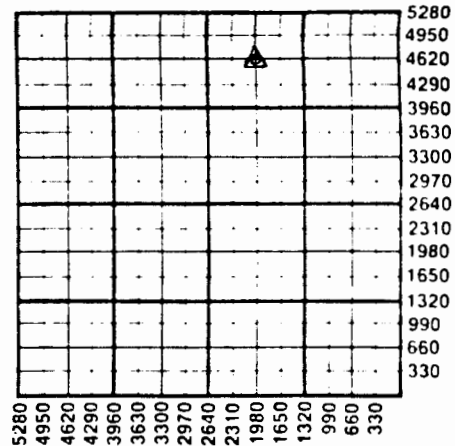
Lease Name Rundell 'B' Well# 1-5

Field Name Preston

Producing Formation N/A

Elevation: Ground 1846 KB 1855

Section Plat



* WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # T84-488

☒ Groundwater Approx. 4620 Ft North From Southeast Corner and
(Well) Approx. 1980 Ft. West From Southeast Corner of
Sec 5 Twp 26S Rge 11 ☐ East ☒ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Texas Energies, Inc. Lease Name Rundell 'B' Well# 1-5 SEC 5 TWP 26S RGE 11 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1 4180-4192 (Miss.) hookwall Misrun
 DST #2 4180-4192 (Miss.) hookwall Misrun

Name	Top	Bottom
Heebner	3443	(-1588)
Br. Lime	3624	(-1769)
Lansing	3654	(-1799)
B/KC	3992	(-2137)
Miss.	4180	(-2325)
Kind. Sh	4320	(-2465)
Viola	4352	(-2497)
Simpson Sh	4371	(-2516)
L.T.D.	4413	(-2558)

CASING RECORD ☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12.1/4	8.5/8	23	310	Lite	1.00	3% CC
					Common	1.00	3% CC 2% Gel
Production	7.7/8	4.1/2	10.5	4343	Common	1.00	Latex

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

2	4246-4252	1000 gal. 7.1/2% mud acid	4246-4252
2	4263-4267		4263-4267
2	4182.5-4188.5	1000 gal. 7.1/2% mud acid	4182.5-4188
2	4217-4223		4217-4223
		750 gal. 7.1/2% acid	4182.5-4188