

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5046Name: Raymond Oil Company, Inc.Address: P.O. Box 48788City/State/Zip Wichita, KS 67201-8788

Purchaser: _____

Operator Contact Person: W.S. RaymondPhone (316) 267-4214Co. actor: Name: Duke Drilling Co., Inc.License: 5929Wellsite Geologist: Tim HellmanDate Type of Completion
☐ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

*Completion was attempted

If Workover/Re-Entry, old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) Docket No. _____

05-19-97 05-27-97 05-28-97

Spud Date Date Reached TD Completion Date

5-19-97

API NO. 15- 151-221510000County Pratt County, KansasC NW NW Sec. 5 Twp. 26S Rge. 11 XX V670 Feet from S (circle one) Line of Section500 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Rundell "K" Well # 1Field Name Prafford

Producing Formation _____

Elevation: Ground 1848' KB 1856'Total Depth 4302' PSTD 4150'Amount of Surface Pipe Set and Cemented at 856 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ bx cnt.

Drilling Fluid Management Plan P4A, 3-27-98 V.C.
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name BullseyeLease Name Clark License No. 31056Quarter 10 Sec. 10 Twp. 26S Rge. 12 N/VCounty Pratt Docket No. 21-405

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rules 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wm. S. RaymondTitle President Date 7-16-97Subscribed and sworn to before me this 16th day of July19 97Notary Public Sharron A. HillDate Commission Expires July 28, 1999

K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	Wireline Log Received
C	Geologist Report Received
Distribution	
☒ KCC	☐ SWD/Rep
☐ KGS	☐ Plug
	☒ NEPA
	☐ Other
	(Specify)

Operator Name RAYMOND OIL COMPANYLease Name RUNDELL "K"Well # 1Sec. 5 Twp. 26S Rge. 11☐ EastCounty Pratt Co., KS☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests -iving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static vel., hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☒ Yes ☐ No☒ Log

Formation (Top), Depth and Datum

☐ Sample

Samples Sent to Geological Survey

☒ Yes ☐ No

Name

Top

Datum

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

See attached sheet

List All E.Logs Run: Dual Induction & Compensated
Density

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	14-3/4"	10-3/4"	32#	259'	60/40 Poz	275	3%cc 2%gel
Surface	9-3/4"	8-5/8"	23#	856'	60/40 Poz	150	3%cc 2%gel
Production	7-7/8"	4-1/2"	10.5#	2955'	50/50 Poz	200	Latex in last 5'

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	Perf. 2730'-2732'		

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
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Date of First, Resumed Production, SWD or Inj. N/A - Well will be plugged and abandoned Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Grav.
	<u>N/A</u>				

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____