

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

6-26-11W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5692 EXPIRATION DATE June 30, 1983

OPERATOR American Petrofina Co. of Texas API NO. 15-151-21185

ADDRESS 4613 Jacksboro COUNTY Pratt

Wichita Falls, Texas 76302 FIELD N. E. Stark

** CONTACT PERSON James D. Morgan PROD. FORMATION Mississippi Chert

PHONE 817-322-3115

PURCHASER Getty Crude Gathering, Inc. LEASE Deniston

ADDRESS P. O. Box 300, Tulsa, Oklahoma 74102 WELL NO. 4

DRILLING Rains & Williamson Oil Co., Inc. 330 Ft. from S Line and

CONTRACTOR 435 Page Court Bldg. 330 Ft. from E Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 6 TWP 26S RGE 11W.

PLUGGING N/A

CONTRACTOR State Geological Survey WELL PLAT

ADDRESS WICHITA BRANCH (Office Use Only)

TOTAL DEPTH 4232 PBTB 4185'

SPUD DATE 10-13-82 DATE COMPLETED 11-23-82

ELEV: GR 1851 DF 1857 KB 1860

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Pending

Amount of surface pipe set and cemented 374' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. M. Albers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R M Albers
(Name)

SIDE TWO

Texas

ACO-1 WELL HISTORY

OPERATOR American Petrofina Co. of LEASE Deniston

SEC. 6 TWP. 26SRGE. 11W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heebner	3405'	3435'	Dual Induction CD/CN/GR	4230'
Douglas	3435'	3578'		4229'
Iatan	3578'	3606'		
Lansing/Kansas City	3606'	3922'		
Miss. Chert	3992'	4045'		
Miss. Lime	4045'	4099'		
Kinderhook	4099'	4172'		
Viola	4172'	TD		
DST #1 3988-4025'				
IHP 1963 psi				
IFP 49-49 psi in 30 min.				
ISIP 1384 psi in 60 min.				
FFP 49-49 psi in 60 min.				
FSIP 1384 psi in 120 min.				
FHP 1926 psi				
Recovery: 120' GCM & very small amount of OCM				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Frac - 4000 gals. KCL, 4000 gals. Gel water w/2000# 20/40				4030-4040'	
sand, 4000 gal. Gelwater w/4000# 20/40 sand, 4000 gals. @					
6000# 20/40 Sand 4000 gals. @ 8000# 20/40, 5000 gals. @				10,000# 10/20 sand.	
Date of first production 11-23-82		Producing method (flowing, pumping, gas lift, etc.) Flowing		Gravity 36°	
RATE OF PRODUCTION PER 24 HOURS	ON * 760	Gas bbls. 336	Water MCF 0	% bbls. 442	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) Lease use			Perforations 4030-4040'		

*24 hr. rate based on 3 hr. flowing test.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD ((New) or (Used))

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	374'	Reg.	225	2% gel, 3% CaCl.
Production	7-7/8"	5-1/2"	15.5#	4231'	50/50 Pozmix	200	15% salt, 3/4 of 1% CFR-2, 5 sx. Gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	5/8" cased gun	4030-4040'
Size 2-3/8"	Setting depth 4056'	Packer set at NA			