

6-26-11W

COMPANY IMPERIAL OIL CO.

SEC. 6 T. 26 R. 11W

FARM Hoskinson "A"

NO. 1

LOC. Approx CS/2 NE NE

TOTAL DEPTH 4150'

COMM. 5-10-67

COMP. 5-19-67

SHOT OR TREATED

CONTRACTOR Imperial Oil Co., Rig #2

ISSUED 8-12-67

COUNTY Pratt

KANSAS

CASING

20	10	
15	8 5/8	311' w/260 sx cem.
12	6	
13	5 1/2	4147' w/100 sx cem.

ELEVATION 1852' KB

 PRODUCTION 96 BO, 79% WTR
 (Vio 4118-20) GR 40

FIGURES INDICATE BOTTOM OF FORMATIONS

Electric Log Tops

40' Sand	Heebner	3384 (-1532)
311' Sand-shale	Toronto	3395 (-1543)
608' Shale-red bed	Brown Lime	3562 (-1710)
610' Anhydrite	Lansing	3589 (-1737)
1565' Shale-shells	Mississippi	3956 (-2104)
1385' Shale-lime	Kinderhook Shale	4042 (-2190)
2610' Lime-shale	Viola	4117 (-2265)
3030' Shale-lime	Total Depth	4150 (-2298)
3525' Lime-shale	Anhydrite (SC)	608
3800' Lime	B/Anhydrite (SC)	615
3955' Lime-shale		
4020' Lime-chert		
4100' Lime-shale		
4118' Lime		
4150' Lime-chert		
4150' Rotary Total Depth		

We hereby certify this to be a correct and accurate log of the above described well, as shown on the daily drilling reports.

IMPERIAL OIL COMPANY

By

William A. Sladek

Subscribed and sworn to before me this 24th day of May, 1967.

My Commission Expires:
July 5, 1970

Bette J. Silcott
Bette J. Silcott

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5692
name FINA OIL & CHEMICAL
address 1601 N.W. Expressway, Ste. 900
City/State/Zip Oklahoma City, OK 73118

Operator Contact Person Raylene Smith
Phone (405) 840-0671

Contractor: license # 6050
name Kelso Casing Pulling

Wellsite Geologist
Phone
PURCHASER

Designate Type of Completion

☐ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If WWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

5/10/67 5/19/67 8/29/85
Spud Date Date Reached TD Completion Date

4150'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 311' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 5/19/67

County Pratt

N/2 NE Sec 6 Twp 26S Rge 11 East
(location)

4470 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

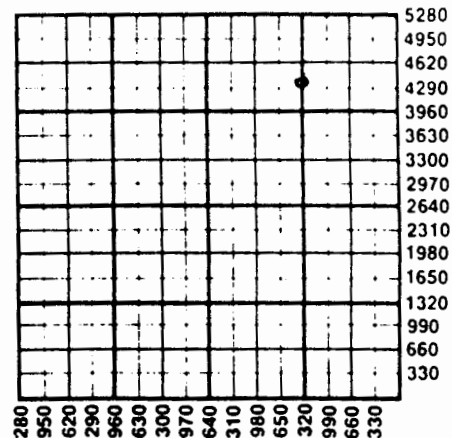
Lease Name HOSKINSON A Well# 1

Field Name N.E. Stark

Producing Formation Viola

Elevation: Ground KB 1852'

Section Plat



WATER SUPPLY INFORMATION

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name FINA OIL & CHEMICAL Lease Name HOSKINSON A Well # 1 SEC. 6 TWP. 26S RGE. 11 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Heebner	3384'	
Toronto	3395'	
Brown Lime	3562'	
Lansing	3589'	
Mississippi	3956'	
Kinderhook Shale	4042'	
Viola	4117'	

CASING RECORD

☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
... Surface ...	12-1/4	8-5/8"	24#	31	Class H	260	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth