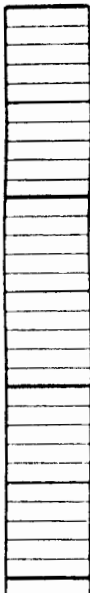


**KANSAS GEOLOGICAL SOCIETY**  
 KANSAS WELL LOG BUREAU - KANSAS WELL SAMPLE BUREAU  
 KANSAS GEOLOGICAL SOCIETY BUILDING  
 508 EAST MURDOCK - WICHITA, KANSAS

6-26-11W

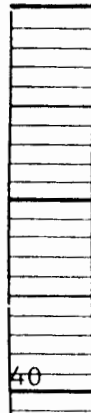
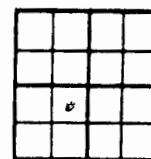


COMPANY IMPERIAL OIL  
 FARM Schlenz NO. 1

SEC. 6 T. 26 R. 11W  
 LOC. 150' NE, C NE SW

TOTAL DEPTH 4155'  
 COMM. 6-1-67 COMP. 6-10-67  
 SHOT OR TREATED  
 CONTRACTOR Imperial Oil  
 ISSUED 8-26-67

COUNTY Pratt  
 KANSAS



CASING  
 20 10  
 15 8 5/8" 620' cem w/ 375 sx  
 12 6  
 13 5 1/2" 4151' cem w/ 100 sx

ELEVATION 1856' KB

PRODUCTION 627 B0, NW  
 Viola 4110-14 Grav 40

FIGURES INDICATE BOTTOM OF FORMATIONS

Electric Log Tops:

325' Sand					
620' Sand-shale		Anhydrite	616	(-1240)	60
634' Shale-shells		Heebner	3383	(-1527)	30
642' Anhydrite		Toronto	3393	(-1537)	30
900' Shale-red bed		Douglas Shale	3416	(-1560)	34
1587' Shale-shells		Brown Lime	3561	(-1705)	35
1645' Fort Riley		Lansing/Kansas City	3586	(-1730)	35
2320' Lime-shale		Mississippi	3952	(-2096)	39
2490' Shale		Kinderhook Shale	4036	(-2180)	40
2825' Lime-shale		Viola	4106	(-2250)	4
2988' Shale-lime	3929' Lime	Total Depth	4155	(-2299)	
3200' Shale	3998' Lime-chert				
3385' Lime-shale	4045' Lime-shale				
3565' Shale-lime	4105' Lime				
3628' Lime-shale	4125' Coring				
3791' Lime	4155' Lime-chert				
3842' Lime-shale	<u>4155' Rotary Total Depth</u>				

We hereby certify this to be a correct and accurate log of the above described well, as shown on the daily drilling reports.

IMPERIAL OIL COMPANY

By Charley V. Shank  
 Charley V. Shank

Subscribed and sworn to before me this \_\_\_\_\_ day of June, 1967.

My Commission Expires:  
 June 23, 1970

Flo Duncan  
 Flo Duncan, Notary Public

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5692  
name FINA OIL & CHEMICAL COMPANY  
address 1601 N.W. Expressway, Ste. 900  
City/State/Zip Oklahoma City, OK 73118

Operator Contact Person Raylene Smith  
Phone (405) 840-0671

Contractor: license # 6050  
name Kelso Casing Pulling

Wellsite Geologist  
Phone  
PURCHASER

Designate Type of Completion  
 New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp
- Dry  Other (Core, Water Supply etc.)

If SWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
6/1/67 6/10/67 8/29/85  
Spud Date Date Reached TD Completion Date

4155' PBTD  
Total Depth

Amount of Surface Pipe Set and Cemented at 620 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 6/10/67

County Pratt

NE SW Sec 6 Twp 26S Rge 11 East West  
(location)

2310 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

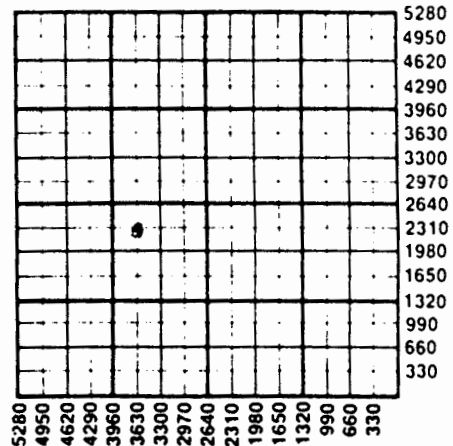
Lease Name SCHLENZ Well#

Field Name N.E. Stark

Producing Formation Mississippi

Elevation: Ground KB 1856'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

FEB 11 1985  
State Geological Survey  
WICHITA BRANCH

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

