

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5692
name FINA OIL & CHEMICAL COMPANY
address 1601 N.W. Expressway, Ste. 900
City/State/Zip Oklahoma City, OK 73118

Operator Contact Person Raylene Smith
Phone (405) 840-0671

Contractor: license # 6050
name Kelso Casing Pulling

Wellsite Geologist
Phone

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

if OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
10/18/67 10/30/67 8/29/85
Spud Date Date Reached TD Completion Date

4151'
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 950 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 11/8/67
County Pratt
NW SW Sec 6 Twp 26S Rge 11 East West

1980 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

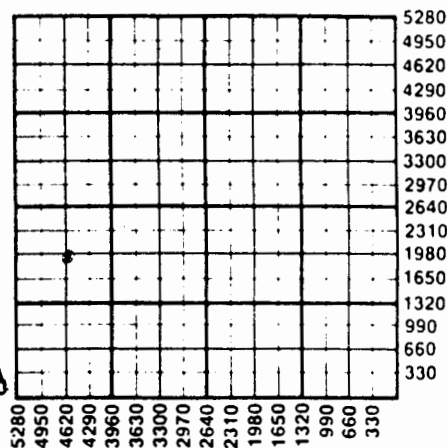
Lease Name SCHLENZ Well# 2

Field Name N.E. STARK

Producing Formation Viola

Elevation: Ground 1852 KB 1857'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

FEB 11 1985
State Geological Survey
WICHITA BRANCH

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name FINA OIL & CHEMICAL CO. Lease Name SCHLENZ Well# 2 SEC. 6 TWP. 26S RGE. 11 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 (C-K)

Formation Description
 Log Sample

| Name | Top | Bottom |
|------------------|-------|--------|
| Heebner | 3390' | |
| Douglas Shale | 3422' | |
| Brown Lime | 3568' | |
| Lansing | 3591' | |
| Mississippi | 3958' | |
| Kinderhook Shale | 4047' | |
| Viola | 4116' | |
| TD | 4151' | |

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|--------------|----------------------------|
| Surface | | 13" | | 289' | Class H | 215 | |
| Surface | | 9-5/8" | | 950' | Class H | 350 | |

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record
 (amount and kind of material used)

| shots per foot | specify footage of each interval perforated | Depth |
|----------------|---|-------|
| | | |
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