

TYPE

★ AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

6-26-11W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5692 EXPIRATION DATE June 30, 1983

OPERATOR American Petrofina Co. of Tx. API NO. 15-151-21,064

ADDRESS 4613 Jacksboro Hwy. COUNTY Pratt
Wichita Falls, Tx. 76302 FIELD Stark NE

** CONTACT PERSON James D. Morgan PROD. FORMATION _____
 PHONE 817-322-3115

PURCHASER _____ LEASE Schlenz

ADDRESS _____ WELL NO. #3

DRILLING Woodman & Iannitti Drlg. WELL LOCATION SW SW SW

CONTRACTOR 1008 Douglas Bldg. 330 Ft. from South Line and
 ADDRESS Wichita, Kansas 67202 330 Ft. from West Line of
the SW (Qtr.) SEC 6 TWP 26 RGE 11W

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR _____ KCC _____
 ADDRESS _____ KGS ☒

TOTAL DEPTH 4375 PBDT 4132 SWD/REP _____
 SPUD DATE 1-9-82 DATE COMPLETED 1-20-82 PLG. _____

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (~~WIRE~~) (ROTARY) (~~WIRE~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented _____ DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, (Temporarily Abandoned) OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

James D. Morgan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James D. Morgan
 (Name) James D. Morgan

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of October, 1982.

Lyble Buntz
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6-30-84

* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
 OCT 18 1982
 CONSERVATION DIVISION
 Wichita, Kansas

OPERATOR American Petrofina Co. of LEASE Schlenz

SEC. 6 TWP. 26 RGE. 11W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay	0	30		
Sand	30	140		
Shale	140	374		
Red Bed	374	410		
Shale	410	1077		
Shale	1077	1680		
Shale & Lime	1680	1840		
Shale & Lime	1840	2098		
Shale & Lime	2098	2240		
Lime & Shale	2240	2405		
Lime & Shale	2405	2580		
Lime & Shale	2580	2721		
Lime & Shale	2721	2883		
Shale & Lime	2883	3050		
Shale & Lime	3050	3242		
Shale & Lime	3242	3410		
Shale & Lime	3410	3540		
Lime & Shale	3540	3640		
Lime	3640	3745		
Lime	3745	3832		
Lime	3832	3906		
Lime	3906	4001		
Lime	4001	4058		
Lime	4058	4112		
Lime	4112	4145		
Viola	4145	4163		
Lime & Shale	4163	4224		
Lime & Shale	4224	4285		
Shale & Arbuckle	4285	4300		
Arbuckle	4300	4353		
Arbuckle	4353	4375		
TD	4375			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		373'	COMMON	225	
Production	7-7/8"	5-1/2"		4371	COMMON	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	5/8" Cased gun	4118-4125
Size	Setting depth	Packer set at			
2-3/8	4108				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
500 gal 15% HCL				4118-4125 7'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
No production		Well shut in		NA	
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		bbls.	MCF	%	bbls. CFPB
Disposition of gas (vented, used on lease or sold)				Perforations	

9-30-11m