

JUL SIDE ONE

AFFIDAVIT OF COMPLETION FORM

7-26-11W
(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Eagle Explorations, Inc.

API NO. 15-151-21001

ADDRESS 107 N. Market, Suite 300

COUNTY Pratt

Wichita, Kansas 67202

FIELD Wildcat

**CONTACT PERSON B. W. Broda

PROD. FORMATION Miss.

PHONE 265-2897

LEASE Blackburn

PURCHASER Panhandle Eastern Pipeline

WELL NO. #1

ADDRESS P.O. Box 1348

WELL LOCATION C SE-SW-SW

Kansas City, Mo. 64141

DRILLING Sarcee Drilling

CONTRACTOR

ADDRESS 1800 Kansas

330 Ft. from South Line and

990 Ft. from West Line of

the SW/4 SEC. 7 TWP. 26S RGE. 11W

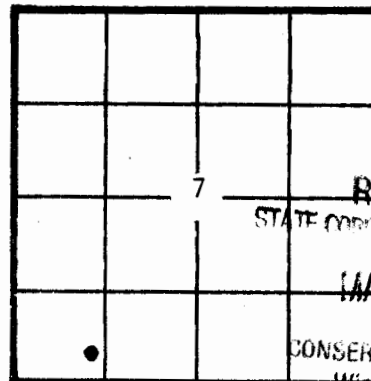
Great Bend, Kansas 67530

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT



KCC
KGS
(Office
Use)

TOTAL DEPTH 4390 PBT 4355

SPUD DATE 1981-08-18 DATE COMPLETED 1981-10-13

ELEV: GR 1858 DF 1871 KB 1872

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 403' DV Tool Used? No

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
250 gals. MSR				4166-70	
CIBP (4 1/2")				4130	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		bbls.	500	MCF	0 %
Waiting on pipeline		Perforations		4166-70, 4004-08	

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lansing/Kansas City: Ls, lt buff vfn xtn, occ chalky, occ fossilif, poor-occ fair inter xtn por, n.s.	3806	3835	Indian Cave	2606 (-734)
			Wabunsee	2643 (-771)
DST #1 30-60-60-90 P.F. - W.A.B. incr. to strg. V.O. - W.A.B. incr. to strg. ISIP 1500, FSIP 1500, IFP222-254, FFP 370-402, IHP 1878, FHP 1857, Rec.: 610' s.w.			Tarkio	2770 (-898)
			Elmont	2838 (-966)
			Howard	2995 (-1123)
			Topeka	3096 (-1224)
Upper Viola: Cht, wht transl. occ. fossilif, occ, tripolitic poor-occ. fair vug & intergran por, trc brn dead oil stn. n.f.o.	4088	4170	Heebner	3422 (-1550)
			Toronto	3435 (-1563)
DST #2 30-60-90-120 P.F. - W.A.B. incr. to F.A.B. V.O. - W.A.B. th out ISIP 497, FSIP 497, IFP 190-201, FFP 275,-338, IHP 1972, FHP 1951, Rec.: 210' drlg mud w/few spks oil 300' s.w.			Douglas	3456 (-1584)
			Brn. Lime	3601 (-1729)
			Lansing	3628 (-1756)
			B/Kansas City	3943 (-2071)
Mississippi Chat: Amber, grn orange nd, dns, loc tripolitic, poor-fair intergran por, trc gilsonitic stn N.F.D.	3995	4025	Miss. Lm.	4044 (-2172)
			Kinderhook	4095 (-2223)
DST #3 30-60-60-90 P.F. - S.A.B. G.T.S. in 3 mins V.O. - S.A.B. G.T.S. immediately ISIP 1552, FSP 1552, IFP 307-275, FFP 285-264, IHP 1983, FHP 1962 Rec.: 60' gas cut mud			Viola	4166 (-2294)
			Simpson	4266 (-2394)
			Arbuckle	4345 (-2473)
			Logs CNFD CBL Dual Induction	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	403	Construction	450	2% gel 3% CaCl ₂
Production	7 7/8"	4 1/2"	9.5#	4393	1:1 Pozmix	350	18% salt 0.75% CER ₂ gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	3 1/8" H.S.C.	4166-70
Size	Setting depth	Pecker set at			
2 3/8"	3938		3	3 1/8" H.S.C.	4004-08

Within 45 days of completion a witnessed initial test by the company is required.