

7-26-11W

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This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Associated Petroleum Consultants

API NO. 15-151-21,094

ADDRESS Suite 600, One Main Place

COUNTY Pratt

Wichita, KS 67202

FIELD Wildcat

**CONTACT PERSON

PROD. FORMATION Miss

PHONE

LEASE Hodgins

PURCHASER Western Crude Oil, Inc.

WELL NO. #1

ADDRESS P.O. Box 5568

WELL LOCATION E SW NE.

Denver, CO 80217

DRILLING Trans Pac Drilling

660 Ft. from West Line and

CONTRACTOR

660 Ft. from South Line of

ADDRESS 600 One Main Place

the NE/4 SEC. 7 TWP. 26S RGE. 11W

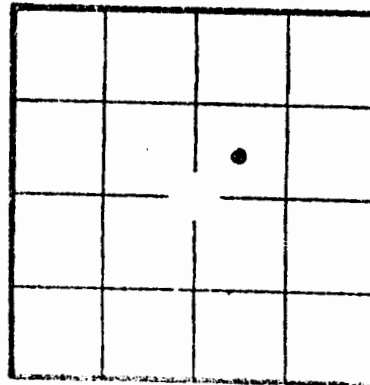
Wichita, KS 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 4261' PBD 4221'

SPUD DATE 2/9/82 DATE COMPLETED 2/18/82

ELEV: GR 1850 DF KB 1858

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 1/2" at 416' BY Tool Used?

AFFIDAVIT

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid - 500 gal 10%MCA	4040-4055
Frac with 555 Bbl + 14,500# sd	4040-4055

Date of first production 3/16/82	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity 43
RATE OF PRODUCTION PER 24 HOURS	Oil 136 bbls.	Gas TSTM MCF
Disposition of gas (vented, used on lease or sold)	Water 0 %	Gas-oil ratio bbls. CFPB
Perforations		

Hodgins 7-26-11w

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 op40 si60 op60 si60 IFP: opened with 3" blow building steadily to strong FFP: strong blow throughout REC: 3800' gas in pipe; 240'SO & HGCM 60' HGCO (80% oil, 4% mud, 16% water with 15,000 ppm chlorides) IHH 1995 FHH 1993 IFP 151-140 FFP 140-151 ICIP 1345 FCIP 1355 BHT 114	4008	4036	Heebner Douglas Brown Lime Lansing Base K. C. Mississippi Kinderhook LTD RTD	3426 (-1568) 3457 (-1599) 3603 (-1745) 3630 (-1772) 3950 (-2092) 4035 (-2177) 4178 (-2320) 4257 (-2399) 4261 (-2403)
Basal Pennsylvanian Limestone, off white to very light gray, crypto-crystalline to sile size grains, dolomitic in part, hard. Black stain; no free oil; patchy, fair yellow fluorescence; pale blue white cut fluorescence.	4011	4030		
Weathered Mississippi shale, black, carbonaceous; tripoli, off-white with light brown oil stain, even yellow to yellow white fluorescence pale yellow white cut fluorescence; 2 units gas on hot wire, 3 units on chromatograph.	4030	4036		
Mississippi Chert, milk white, mostly opaque, some translucent; some tripoli in top 10 feet with uneven brown oil stain, uneven brite yellow to yellow white fluorescence, pale yellow-white fluorescence with light tan visible cut; abundant shale, multicolored, blocky, waxy in part. Porosities ranging from 18 to 26.5% and wtr saturations from 32 to 41%.	4036	4080		

State Geological Survey
WICHITA BRANCH

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe	12 1/4"	8 5/8"	23#/307'	316'	Magcobar	250 200	2% CaCl 3% CaCl 2% Common
Production	7 7/8"	4 1/2"	14266'	4259'	Magcobar	150	60-40 Permiz 10% salt & 3/4 op. 1%

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4 shots/ft	1/2 DP Jet back	4040-4055

TUBING RECORD

Size	Setting depth	Pecker set at
2 5/8"	4050'	none