

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Ind
7-26-11W RE AUG

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-151-21,126

ADDRESS Suite 600 - One Main Place COUNTY Pratt

Wichita, KS 67202-1399 FIELD Stark

** CONTACT PERSON Phyllis Buchanan PROD. FORMATION Mississippian

PHONE (316) 265-9385

PURCHASER Western Crude Oil, Inc. LEASE Hodgins

ADDRESS P. O. Box 5568 WELL NO. #2

Denver, CO 80217 WELL LOCATION C NE NE

DRILLING Trans-Pac Drilling, Inc. 660' Ft. from North Line and

CONTRACTOR Suite 600 - One Main Place 660' Ft. from East Line of

Wichita, KS 67202-1399 the NE/4(Qtr.) SEC 7 TWP 26S RGE 11W.

PLUGGING NONE

CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)

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		7	

KCC

KGS

SWD/REP _____

PLG. _____

TOTAL DEPTH 4131' PBTD _____

SPUD DATE April 5, 1982 DATE COMPLETED April 10, 1982

ELEV: GR 1853 DF _____ KB 1861

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 326' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

PHYLLIS BUCHANAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Phyllis Buchanan

SIDE TWO

ACO-1 WELL HISTORY

WELL - 02 - 1
 OPERATOR Assoc. Petr. Consultants LEASE #2 Hodgins SEC. 7 TWP. 26S RGE. 11W

WELL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 4054 - 4072 (Rotary Measurement) op30 si60 op60 si60 Strong blow throughout both flow periods. Recovered: 210' gas and oil cut mud (35% oil) IHH 1962 psi FHH 1941 psi IFP 84-84 psi FFP 116-116 psi ICIP 820 psi FCIP 705 psi			Heebner Douglas Iatan Lansing K.C. Base K.C. Mississippi RTD LTD	3426 (-1565) 3458 (-1597) 3604 (-1743) 3630 (-1769) 3955 (-2094) 4055 (-2194) 4131 (-2270) 4132 (-2271)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
500 gallons 10% MCA		4060 - 4070
Date of first production April 30, 1982	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 40°
RATE OF PRODUCTION PER 24 HOURS	Oil 60 bbls. Gas ----- MCF Water % 50 bbls. Gas-oil ratio ----- CFPB	
Disposition of gas (vented, used on lease or sold) sold		Perforations 4060 - 4070

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	326'	lightweight Common	250 250	2% CaCl 3% CaCl 2% gel
Production		4 1/2"	10.5#	4126'	RFC	100	10 bbl CW7 mud flush ahead.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			4	Jet	4060 - 4070
TUBING RECORD					
Size 2 3/8"	Setting depth 4079 KB	Packer set at 4116'			