

TYPE **CONFIDENTIAL**

AFFIDAVIT OF COMPLETION FORM *

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey

Compt.

WICHITA BRANCH

7-26-11W

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

☒ Letter requesting confidentiality attached.

☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5601 EXPIRATION DATE June 30, 1984

OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-151-21,300

ADDRESS Suite 600 - One Main Place COUNTY Pratt

Wichita, KS 67202-1399 FIELD Stark

** CONTACT PERSON Phyllis Buchanan PROD. FORMATION Mississippian
PHONE (316) 265-9385

PURCHASER Getty Trading and Transportation Company LEASE Hodgins

ADDRESS P. O. Box 5568 WELL NO. #4

Denver, CO 80217 WELL LOCATION 150' NW C SE NE

DRILLING Heartland Drilling, Inc. 765 Ft. from South Line and

CONTRACTOR 765 Ft. from East Line of

ADDRESS Suite 600 - One Main Place the NE (Qtr.) SEC 7 TWP 26 RGE 11

Wichita, KS 67202-1399

PLUGGING NONE

CONTRACTOR

ADDRESS

TOTAL DEPTH 4275' PBTD /BP 4160'

SPUD DATE June 28, 1983 DATE COMPLETED July 28, 1983

ELEV: GR 1853 DF 1861 KB 1863

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 560' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

PHYLLIS BUCHANAN, being of lawful age, hereby certifies that:

I am the Affiant and I am familiar with the contents of the foregoing Affidavit

WELL PLAT				(Office Use Only)
				KCC
				KGS
				SWD/REP
				PLC
				NGPA

RELEASED

Date: AUG 1 1984

FROM CONFIDENTIAL

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Assoc. Petroleum Consultants LEASE Hodgins

SEC. 7 TWP. 26 RGE. 11W (W) XXX

W11-25

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent to Geological Survey				
0 - 175 Sand			Heebner	3434 (-1571)
175 - 658 Red Bed			Douglas	3465 (-1602)
658 - 867 Shale			Iatan	3616 (-1753)
867 - 1435 Sand & Shale			Lansing	3643 (-1780)
1435 - 3990 Shale			Base KC	3971 (-2108)
3990 - 4130 Shale & Lime			Mississippi	4059 (-2196)
4130 - 4153 Limestone			Kinderhook	4123 (-2196)
4153 - 4275 Chert & Dolomite			Viola	4197 (-2354)
			RTD	4275 (-2412)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
28,000 gal. of 40 lb. gel 2% potassium chloride &					
39,000 lbs. of sand				4053 - 4067	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity 41°	
July 28, 1983		pumping			
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
	15 bbls.	---	15 %	---	
Disposition of gas (vented, used on lease or sold)			Perforations		
sold			4053 - 4067		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		560'	Common Light weight	200 250	3% CaCl 2% gel
Production		4 1/2"	10.5#	4273'	60/40 pozmix	125	
					RFC	125	10 bbl. chem wash

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			2	3/4 DP	4053 - 4067
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	4030.31	none			