

7-13-82 Ind
KCC PI

// TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

State Geological Survey
WICHITA BRANCH
26-17W

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

CONFIDENTIAL

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

AUG 31 1982

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5601 EXPIRATION DATE June 30, 1983

OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-151-21,156

ADDRESS Suite 600 - One Main Place COUNTY Pratt

Wichita, KS 67202-1399 FIELD Stark N.E.

** CONTACT PERSON Phyllis Buchanan PROD. FORMATION -----

PHONE (316) 265-9385

PURCHASER NONE LEASE Mardis

ADDRESS WELL NO. #2

WELL LOCATION 150' W of C NE SE

DRILLING Trans-Pac Drilling, Inc. 660 Ft. from North Line and

CONTRACTOR Suite 600 - One Main Place 510 Ft. from West Line of

ADDRESS Wichita, KS 67202-1399 the SE/4(Qtr.) SEC 7 TWP 26SRGE 11W.

PLUGGING NONE WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4700' PBD 4450'

SPUD DATE July 2, 1982 DATE COMPLETED July 13, 1982

ELEV: GR 1854 DF 1860 KB 1862

DRILLED WITH ~~WALKER~~ (ROTARY) ~~WALKER~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

	7		

KCC
KGS ✓
SWD/REP
PLG.

Amount of surface pipe set and cemented 349' DV Tool Used? -

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RELEASED
JUN 30 1983
Date: _____
FROM CONFIDENTIAL

A F F I D A V I T

PAUL RAY WILLIAMS, JR.

that: _____, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul Ray Williams, Jr.
PAUL RAY WILLIAMS, JR. (Name)

W11-95-11
 SIDE TWO

OPERATOR Assoc. Petro. Consultants LEASE Mardis #2

ACO-1 WELL HISTORY
 SEC. 7 TWP. 26S RGE. 11W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
0 - 470	Sand & Red Bed			Heebner	3419 (-1557)
470 - 1300	Shale & Rock			Douglas	3447 (-1585)
1300 - 1705	Sand with Shale			Iatan	3599 (-1737)
1705 - 2495	Shale			Lansing	3628 (-1766)
2495 - 3590	Lime & Shale			Base K.C.	3947 (-2085)
3590 - 3755	Sand, Lime & Shale			Mississippi Ch.	4022 (-2160)
3755 - 4043	Lime & Shale			Kinderhook	4104 (-2242)
4043 - 4213	Lime			Viola	4190 (-2328)
4213 - 4700	Lime & Shale			Simpson Sh.	4294 (-2432)
DST #1 4020 - 4057 (Rotary Measurement)				Simpson Sand 1	4298 (-2436)
op30 si60 op60 si60				Simpson Sand 2	4310 (-2448)
Good blow throughout test.				Arbuckle	4366 (-2504)
Rec.: 1900' gas in pipe, 95' heavy gas cut mud with a few specks of oil.				RTD	4700 (-2838)
IHH	2156 FHH	2145		LTD	4700 (-2838)
IFP	75-64 FFP	97-86			
ICIP	991 FCIP	701			
BHT	116° F				
DST #2 4186 - 4213 (Rotary Measurement)					
op30 si60 op60 si60					
Fair blow building to strong blow on 1st opening					
3" blow in bucket throughout 2nd opening.					
Rec.: 1650' gas in pipe, 235' gassy slightly oil cut mud (2% oil, 35% mud, 63% water),					
365' gassy slightly oil cut mud (5% oil, 15% mud, 80% water), 120' gassy slightly oil cut mud (2% oil, 10% mud, 88% water),					
440' gassy water (40,000 ppm chlorides).					
IHH	2188 FHH	2177			
IFP	183-476 FFP	486-486			
ICIP	486 FCIP	486			
BHT	121° F				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	349'	Common	250	3% CaCl 2% gel
Production		5 1/2"	27#	4450'	Dowell RFC	150	---

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A					

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	set through Baker Packer	