

KANSAS DRILLERS LOG

**State Geological Survey
WICHITA, BRANCH**

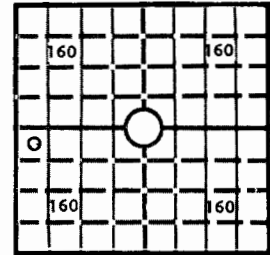
S. 7 T. 26 R. 11 ^{EX}_W

API No. 15 — 151 — 20,248
County Number

Loc. NW NW SW

County Pratt

640 Acres
N



Locate well correctly

Elev.: Gr. 1857

DF 1859 KB 1862

Operator
Publishers Petroleum

Address
P. O. Box 25125; Oklahoma City, Oklahoma 73125

Well No. 1 Lease Name Newell-Blackburn Unit

Footage Location
feet from (N) (S) line _____ feet from (E) (W) line _____

Principal Contractor Search Drilling Co. Geologist Gene Sewell

Spud Date 4-30-74 Total Depth 3486 P.B.T.D. _____

Date Completed 5-10-74 Oil Purchaser _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4	8-5/8	20#	270	Common	410	2% Gel and 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

P&A

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
Publishers Petroleum

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
Dry Hole

Well No. 1 Lease Name Newell-Blackburn Unit

S 7 T 25 R 11 ^{EX} W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

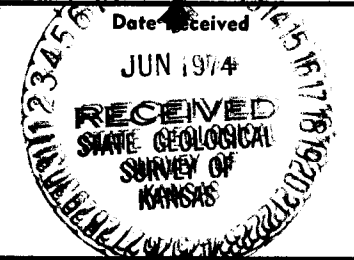
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale and Anhydrite	0	1824	Harrington	1824
Lime	1824	1946	Towanda	1946
Lime	1946	2054	Florence	2054
Lime	2054	2084	Cottonwood	2038
Shale and Lime	2084	2238	Indian Cave	2093
Sand	2038	2048	Howard	2972
Shale and Lime	2048	2593	Topeka	3272
Sand	2093	2612	Heebner	3409
Lime and Shale	2612	2972	Toronto	3420
Lime	2972	3028	Douglas	3443
Shale	3028	3072		
Lime	3072	3409		
Shale	3409	3420		
Lime	3420	3443		
Sand	3443	3486		

DST #1 - 1856-1881'; Opn 15" weak blow; Closed 45"; Opn 60" w/fair blow throughout. Rec 65' S11 GCMSW; ISIP 437/45"; FP 54-59; FSIP 353/45".

DST #2 - 2588-2635'; Opn 20", Closed 45"; Opn 60"; Closed 45"; strong blow 30"; decreasing and died in 55"; Rec 1708' SW; ISIP 1192; FP 634-873; FSIP 1102.

DST #3 - 3024-3082'; Opn 15", SI 45", Opn 90", SI 45"; good blow throughout test; Rec 540' muddy SW; ISIP 1244; FP 172-273; FSIP 1044.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.



E. P. Serwell
Signature
Geologist
Title
May 20, 1974
Date